

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR

(See other In-
structions on
reverse side)

Expires: December 31, 1991

BUREAU OF LAND MANAGEMENT

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Tiger #9

APT WELL NO.

30-045-29702

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC Ext

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T30N R13W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY WELL ☐

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b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

Robert L Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1085 FSL & 1165 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/21/1998

16. DATE T.D. REACHED

10/26/98

17. DATE COMPL. (Ready to prod.)

11/20/1998

18. ELEVATIONS (DF, RKB, RT, FE, ETC.) *

5777 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2005 Ft

21. PLUG BACK T.D., MD & TVD

1953 Ft

22. IF MULTIPLE COMPL.,
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

1745 - 1756 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction - GR - Density

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT, LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	408 Ft	8 3/4"	140sx (165 ft3) Class B W/4% CaCl ₂ Cement Circulated	
4 1/2"	10.5 #/Ft	2000 Ft	6 1/4"	125sx (258 ft3) Class B W/2% Econolite, tailed with	
				75sx (89 ft3) Class B, Cement Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1755 Ft	None

31. PERFORATION RECORD (Interval, size and number)

1745 - 1756 with 44 - .34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1745 - 1756	500 gal 7 1/2% HCl acid
	19,000 gal 70 quality foam, 52,000 Lbs 16/30 sand

33. * PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
11/20/1998		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/20/1998	3 Hrs.	3/4"			No flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.	
0 psi	260 psi			No flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on gas connection

TEST WITNESSED BY

David Ball

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Petroleum Engineer DATE 11/20/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 1998

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland Shale	behind surface pipe		Sandstone, shale, siltstone	Kirtland		
Fruitland	1433	1745	Sandstone, siltstone, shale Coal, natural gas & water	Fruitland	1433	1433
Pictured Cliffs	1745	TD	Sandstone	Pictured Cliffs	1745	1745