

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
TIGER #9

2. Name of Operator
Robert L. Bayless, Producer LLC

9. API Well No.
30-045-29702

3. Address and Telephone No.
PO Box 168 Farmington, NM 87499 (505)326-2659

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 26 T30N R13W 1085 FSL & 1165 FWL

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other See Below

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

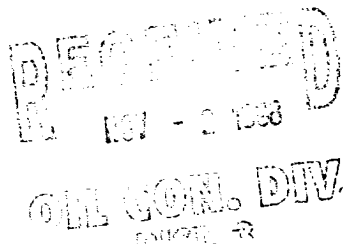
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud, run surface casing, cement surface casing.

Please see attached morning report.



14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date October 26, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 26 1998

FARMINGTON DISTRICT OFFICE

ROBERT L. BAYLESS, PRODUCER LLC

Tiger #9
1085 FSL & 1165 FWL
SECTION 26, T30N, R13W

MORNING REPORT-DRILLING

10/22/1998

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up. Spud well at 11:30 am, 10/21/98. Drill 8 3/4" hole to 350 feet. Circulate hole clean and shut down overnight.

10/23/98

Continue drilling to 410 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 410 feet. Run 9 joints (403.75 feet) new 7" 23# J-55 LT&C casing and land at 408 feet KB. Rig up Cementers Inc and cement casing with 140 sx (165.2 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 10 bbls good cement circulated to pit. Plug down at 12:45 pm, 10/22/98. WOC for 3 hours and break off cementing head. Make up wellhead and nipple up BOP. Pressure test surface casing, BOP, and choke manifold to 600 psi, held OK. Trip in hole and tag cement at 460 feet. Drill 20 feet of cement and circulate hole clean. Shut down overnight.

10/24/98

Drill out remainder of cement and continue drilling in new formation. Drill to 1000 feet and circulate hole clean. Run survey, deviation 1/2° at 1000 feet. Continue drilling to 1240 feet. Condition hole and shut down overnight.

10/25/98

Continue drilling to 1500 feet. Condition hole and run survey, deviation 1/2° at 1500 feet. Continue drilling to 1900 feet. Circulate hole clean and shut down overnight.

10/26/98

Continue drilling to 2005 feet. Circulate and condition hole for logging. Drop survey tool and trip out of hole. Deviation 3/4° at 2000 feet. Rig up HLS and log well. Rig down HLS and spot casing float. Rig up casing crew and run 45 joints of new 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to landing point	3.00 feet	0 – 3 feet
44 joints casing	1951.46 feet	3 – 1951 feet
Insert float	0.00 feet	1951 – 1951 feet
Shoe joint	44.36 feet	1951 – 1999 feet
Guide shoe	0.70 feet	1999 – 2000 feet
	1999.52 feet	

Land casing at 2000 feet with centralizers at 1977, 1866, 1778, 1689, and 403 feet. Spot cement equipment and cement production casing as follows:

Flush	10 bbls fresh water
Lead	125 sx (257.5 cf) Class B w/ 2% econolight, 1/4 pps flocele, 1 pps gilsonite
Tail	75 sx (88.5 cf) Class B with 1/4 pps flocele
Displace	31.2 bbls fresh water

Good returns throughout job with 12 bbls good cement circulated to pit. Bumped plug to 1200 psi at 5:00 pm, 10/25/98. Rig down cementers and release drilling rig. Wait on completion.