

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29704
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Cross Timbers Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, TX 79705		7. Lease Name or Unit Agreement Name: Quine Gas Com.
4. Well Location Unit Letter K : 1490 feet from the South line and 1965 feet from the West line Section 31 Township 30N Range 12W NMPM County Lea		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 5445'		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Spud and all casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU RT. Spudded 8-3/4" hole @ 12:45 pm, 10/05/99, and drld to 220' & ran 7", 20#, J-55, STC csg & set @ 218'. RU & cmt'd csg w/78sx Cl B cmt w/3% CaCl & 1/4#/sx flocele (15.6 ppg, 1.18 cuft/sx). Ttl slurry vol 92 cuft. Disp cmt w/7 BFW. PD @ 1:00 pm, 10/6/99. Bumped plug to 500 psig (400 psig over final disp press). Float held. Circ 35sx cmt to surf. WOC 17 hrs. NU & tstd BOP to 250-1000 psig, OK. Drld out cmt w/6-1/4" bit and drld formation to 1605'. RU & ran 4-1/2", 10.5#, J-55, STC csg & set @ 1603'. RU Dowell Schlumberger & cmt'd csg w/75 sx Cl B cmt w/2% D-79, 1/4#/sx celloflake & 2% CaCl (11.4 ppg, 2.87 cuft/sx) followed w/75 sx Cl B cmt w/2% D-79, 1/4#/sx celloflake & 2% CaCl (13.5 ppg, 1.71 cuft/sx). Ttl slurry vol 343 cuft. Disp cmt w/24.5 BFW. PD @ 8:30 pm, 10/12/99. Bumped plug to 1050 psig (575 psig over final disp press). Float held. Circ 15 sx cmt to surf. ND BOP. Set slips on 4-1/2" csg/15,000# tens. Released rig @ 12:00 pm, 10/13/99. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling/Operations Manager DATE 10/15/99
Type or print name Bobby L. Smith Telephone No. 915/682-8873

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE OCT 1 1999
Conditions of approval, if any: