

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29704

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Quine Gas Com

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

#2

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter K : 1490 Feet From The South Line and 1965 Feet From The West Line

Section

31

Township

30 N

Range

12 W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 5445'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete well ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/99: Press tstd 4-1/2" csg to 4,000 psig. Held OK.

11/12/99: Ran GR/CCL fr/1,559'-250'. Perf'd w/3-18" csg gun w/16 gram charges fr/1,444'-69' w/4 JSPF (25' net pay, 100 - 0.38" diam holes).

11/13/99: BD perfs fr/1,444'-69' w/500 gals 15% HCl acid @ 5.1 BPM & 957 psig. Frac'd perfs w/88,950 gals 20#, x-linked, gelled fresh wtr (Delta Frac 140), 4,000# 40/70 AZ sd & 103,000# 16/30 Brady sd @ 41.6 BPM (avg) & 1,899 psig (avg). Max TP 3,479 ps

11/16/99: MIRU PU. TIH w/bailer & 2-3/8", 4.7#, J-55, EUE, 8rd tbq. CO 35' of fill to PBD @ 1,559' KB.

11/17/99: TIH w/NC, SN & 46 jts 2-3/8" tbq. BFL 100' FS. S. 37 BLW, 20 runs. TIH & tagged fill @ 1,532' KB. Swab 34 BLW in 18 runs. CO to PBD @ 1,559' KB. Landed prod tbq as follows: 2-3/8" x 15' slotter OPMA, SN & 46 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq. EOT set @ 1,507' KB. SN 1,491' KB. RIH with 2' x 1-1/4" x 10' RHAC-Z pmp w/1" x 1' gas anchor, back off tool, 3/4" " x 1' lift sub, 59 - 3/4" new Norris Grade "D" rods w/FH T cplgs, 3/4" x 6' rod & 1-1/4" x 16' polish rod. Spaced pump out. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W. Fothergill

TITLE Operations Engineer

DATE 11-23-99

TYPE OR PRINT NAME Loren W. Fothergill

TELEPHONE NO. 505 324 1090

(This space for State Use)

ORIGINAL WORKED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. III

DEC 1 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: