

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-29705
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal Gas Com H
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUN - 3 1999 OIL CON. DIV. DIST. 3
2. Name of Operator Cross Timbers Operating Company	8. Well No. 2
3. Address of Operator 2700 Farmington Avenue, Bldg K, Suite 1, Farmington, NM 87401 (915)682-8873	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>G</u> : <u>2045</u> Feet From The <u>N</u> Line and <u>1685</u> Feet From The <u>E</u> Line Section <u>31</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5464'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and 7" surface casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Wayne Smith Drlg Rig #1. Spudded 8-3/4" hole @ 10:00 a.m., MST, 5/26/99. Drilled 8-3/4" hole to 134'. RU & RIH w/3 jts new 7", 20#, J55, STC casing. Could not get to bottom. Annulus bridged off casing. Stuck @ 122'. Worked pipe & could not pull free. Ran 3/4" tubing in annulus to 40', couldn't wash through. On 5/29/99 telephoned OCD/Aztec. Ernie Bush w/OCD advised Cross Timbers to "squeeze" shoe joint & bring cement to surface via 3/4" tubing in the annulus. RU Cementers, Inc. & pumped 50 sx of C1 B cement containing 2% CaCl₂, 1/4 pps celloflake (15.6 ppg 1.18 cubic feet/sx). Displ cement to 97' from surface. No returns during cement & displacement. Final displacement pressure 250 psig. Ran 3/4" tubing down annulus to 52'. Cemented down tubing w/40 sx of C1 B cement containing 2% CaCl₂, 1/4 pps celloflake (15.6 ppg, 1.18 cubic feet/sx). Circulated 12 sx cement to surface. LD 3/4" tubing. WOC 26 hrs. Prep to drill out cement w/6-1/4" bit & drill ahead. Test BOP & casing to 1000 psig, OK.

Administrative Order NSL-4256, approved 4/14/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling/Operations Manager DATE 6/01/99

TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915/682-8873

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE _____ DATE _____

JUN 7 1999