

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29705

5. Indicate Type Of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Federal Gas Com H

8. Well No.

2

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 2,045' Feet From The North Line and 1,685' Feet From The East Line

Section 31 Township 30N Range 12W NMPM San Juan County

10. Date Spudded

5/26/99

11. Date T.D. Reached

6/4/99

12. Date Compl.(Ready to Prod.)

2/11/00

13. Elevations(DF & RKB, RT, GR, etc.)

5,464' GR

5,468' RKB

14. Elev. Casinghead

5,464'

15. Total Depth

1,634'

16. Plug Back T.D.

1,580'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,520'-30', Pictured Cliffs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

HRI, SDL/DSN, GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	122'	8-3/4"	90sx	
4-1/2"	10.5	1,633'	6-1/4"	200sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1,523'	

26. Perforation record (interval, size, and number)

1,520'-30' (Ttl 21 holes - 0.32" dia)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

1,520'-30'

AMOUNT AND KIND MATERIAL USED

16,700g 70Q N2 foamed gel wtr
carrying 30,000# 20/40 sd

PRODUCTION

28. Date First Production WO PL		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 2/10/00	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 14.8	Water - Bbl. 9	Gas - Oil Ratio -
Flow Tubing Press. 20	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 118	Water - Bbl. 72	Oil Gravity - API (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

WO PL

Test Witnessed By

Tony Sternberger

30. List Attachments

None. Electric logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

Ray Martin

Title

Oper. Engineer

Date 2/16/00

