

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29705

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Federal Gas Com H

8. Well No.

9. Pool name or Wildcat

Basin Friutland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 2,045' Feet From The North Line and 1,685' Feet From The East Line

Section 31 Township 30N Range 12W NMPM San Juan County

10. Date Spudded

05/26/1999

11. Date T.D. Reached

06/04/1999

12. Date Compl.(Ready to Prod.)

04/24/2000

13. Elevations(DF & RKB, RT, GR, etc.)

5,464' GR

5,468' RKB

5,464'

15. Total Depth

1,634'

16. Plug Back T.D.

1,515' (CIBP)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

surf to TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,464'-1,498', Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

HRI, SDL/DSN, GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	122'	8-3/4"	90sx	
4-1/2"	10.5	1,633'	6-1/4"	200sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	1,473'	

26. Perforation record (interval, size, and number)

1,464'-68' (1 JSPF, 0.45" holes)

1,478'-98' (3 JSPF, 0.45" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,464'-1,498'	500 gals 15% HCl acid, 71,747 gals
	20# gel, 48,300# 20/40 sd &
	39,500# 16/30 sd

28. PRODUCTION

Date First Production	Production Method(Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status(Prod. or Shut-in) Prod.	
Date of Test 04/24/2000	Hours Tested 16-1/2	Choke Size open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 37	Gas - Oil Ratio -
Flow Tubing Press. 5	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 54	Oil Gravity - API(Corr.) -	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Tony Sternberger

30. List Attachments

None. Electric logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas DeLong

Printed Name

Thomas DeLong

Title

Oper. Engineer

Date 4/25/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 670'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1,519'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Kirkland Shale 724'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland Fm 1,246'
T. Tubb	T. Delaware Sand	T. Todilto	T. Lower FC 1,464'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology