

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>WELL API NO.</b> <b>30-045-29706</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Cross Timbers Operating Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>Bldg K, Suite 1, Farmington, NM 87401, 505/324-1090</b>		7. Lease Name or Unit Agreement Name: <b>Rowland Gas Com A</b>
4. Well Location Unit Letter <b>A</b> : <b>1185</b> feet from the <b>North</b> line and <b>1270</b> feet from the <b>East</b> line Section <b>25</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>San Juan</b>		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR 5613'</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & all casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MI&RU RT. Spudded 8-3/4" hole @ 7:15 am (MDT), 9/17/99. Drld to 220' & ran 7", 20#, J-55, STC csg & set @ 219'. RU Cementers Inc. & cmt'd w/100 sx Cl B cmt containing 2% CaCl, 1/4#/sx celloflake (mixed @ 15.6 ppg, 1.18 cuft/sx). Total slurry volume 118 cuft. Disp cmt w/7.5 BFW. PD @ 4:45 pm, 9/17/99. Bumped plug to 200 psig (150 psig over final disp press). Float held. Circ 25 sx of cmt to surface. SWIFN. WOC 17-1/4 hrs (contacted Charlie Perrin w/NMOC about spud & csg job). Prep to drill out cmt w/6-1/4" bit. Drld 6-1/4" hole to 2000'. RU & ran 4-1/2", 10.5#, J-55, STC csg & set @ 2000'. RU Dowell/Schlumberger & cmt'd w/75 sx of Cl B cmt containing 2% D-79, 1/4#/sx celloflake, 2% CaCl (mixed @ 11.4 ppg, 2.87 cuft/sx, followed by 75 sx of Cl B cmt containing 2% D-79, 1/4 #/sx celloflake, 2% CaCl (mixed @ 13.5 ppg, 1.71 cuft/sx). Displ cmt w/31 BFW. PD @ 4:00 pm, 9/24/99. Total slurry volume is 343 cuft of cmt. Bumped plug to 900 psig (525 psig over final disp press). Float held. Did not circ cmt. ND BOP, set slips w/18K tension. Cut off csg. Rig rel @ 6:30 pm, 9/24/99. TOC @ 274' (TS). Tagged @ 1944' GLM. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling/Operations Manager DATE 9/27/99

Type or print name Bobby L. Smith Telephone No. 915/682-8873

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. # 33 TITLE SEP 30 1999 DATE

Conditions of approval, if any:

