

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 19
Instructions on ba
Submit to Appropriate District O
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code Recomple to FC
⁴ API Number 30-0 045-29706	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code	⁸ Property Name Rowland Gas Com "A"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 25	Township 30N	Range 12W	Lot. Idn	Feet from the 1,185'	North/South Line FNL	Feet from the 1,270'	East/West line FEL	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 1492 El Paso, TX 79978	2826947		
009018	Giant Refinery Bloomfield, NM 87413	2826946		

IV. Produced Water

²³ POD 2826948	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 09/17/1999	²⁶ Ready Date 10/14/2000	²⁷ TD 2,000'	²⁸ PBTD 1,855' (CIBP)	²⁹ Perforations 1,804' - 1,822'	³⁰ DHC, DC, MC
³¹ Hole Size 8-3/4"	³² Casing & Tubing Size 7", 20#, J-55	³³ Depth Set 219'	³⁴ Sacks Cement 100 sx class "B"		
6-1/4"	4-1/2", 10.5#, J-55	2,000'	150 sx class "B"		
	2-3/8"	1,848'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 10/15/2000	³⁷ Test Date 10/27/2000	³⁸ Test Length 24	³⁹ Tbg. Pressure 0 psig	⁴⁰ Csg. Pressure 16 psig
⁴¹ Choke Size Open	⁴² Oil 0	⁴³ Water 116	⁴⁴ Gas 76	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Thomas DeLong*
Printed name: Thomas DeLong
Title: Production Engineer
Date: 10/31/2000
Phone: 505-324-1090

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

27.8
SUPERVISOR DISTRICT #3

NOV - 1 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date