District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

Form	C-140
Pevic	ed 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
STRICT OFFICE

l.		or and We	1					4. 43	
Operate	or name & a	ddress						OGRID N	umber
XTO I	ENERGY	INC.							
2700	FARMING	STON AVE	. SUITE	K-1					167067
FARM	IINGTON	, NM 8740							
Contac								Phone	
		<u>D, REGUL</u>	<u>ATORY</u>	SUPERVISOR,					(505) 324-1090
	y Name					Well Numb	er ·	API Numb	
ROW	<u>LAND GA</u>	S COM A				1			30-045-29706
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The		Vest Line	County
A	25	30N	12W	1185'	SOUTH	1270		EAST	SAN JUAN
11.	Worko								
	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):		•		
11/20				EDI	UTI AND OOA!				
	orkover Co	mpleted:		FRU	JITLAND COAL				
12/22									
111.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to increase pr	oductio	on.	
IV.	Attach	a production	on declir	e curve or table	showing at least	twelve months	of prod	luction pr	ior to the workover and at
				duction following					
V.	AFFID/			g			- p		
	State o	f NEW	MEXIC	0)					
	- 10) ss.					•
	County	of SAN	.II IAN) 00. 1					
	•	RIN STEED			, being first duly	eworn unon oat	h etate	.e.	
	1.			, or authorized r					renced Well
	2.								
	۷.	Well.	aue, or c	auseu to be mad	ie, a diligent sea	ren of the produ	CHOITE	ecorus re	asonably available for this
	3.	To the be	st of my	knowledge, this	application and	the data used to	prepa	re the pro	oduction curve and/or table
		for this W	ell are c	omplete and acc	curate.			•	
)	×	1					
Signat	ture <u>W</u>	mu (Alle		Title REGUL	ATRY SUPERV	ISOR	Da	te <u>11/21/02</u>
SUBS	CRIBED	AND SWC	RN TO	before me this	21ST day o	f NOVEMBER		2002	Δ
				_		//	01	/	7) .
	•					: // /n	///	P	
					Notary Pu	ublic YSU	My	C. /J	exus
My Co	mmission	n expires:	9-1-2	004					

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on (2-22), (20).

Signature District Sylpervisor	OCD District	Date
Charlie There	Azte III	11-20.2002
Crawa / Lever	1/2/60	11 23 -2-02

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC PRRC NM-TECH NMBGMR





NYMEX LS Crude Navajo WTXI Henry Hub Updated 11/20/2

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well:ROWLAND GAS COM A No.: 001

Operator: XTO ENERGY, INC.

API: 3004529706Township: 30.0N Range: 12W

Section: 25 Unit: A

Land Type: P County: San Juan

Accumulated:

Oil: 0 (BBLS) Gas: 573296 (MCF)

Water: 10575 (BBLS) Days Produced: 781 (Days)

Year: 2000

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	5088	790	17	0	5088
May	0	4401	320	31	0	9489
June	0	4892	680	26	0	14381
July	0	5471	920	31	0	19852
August	0	4014	480	31	0	23866
September	0	3278	560	30	0	27144
October	0	797	1355	12	0	27941
November	0	0	1880	0 ,	0	27941
December	0	0	0	0	0	27941
Total	0	27941	6985	178		

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	27941
February	0	0	0	0	0	27941
March	0	0	0	0	0	27941
April	0	0	0	0	0	27941
May	0	0	0	0	0	27941
June	0	0	0	0	0	27941
July	0	0	0	0	0	27941
August	0	0	0	0	0	27941
September	0	0	0	0	0	27941
October	0	0	0	0	0	27941

November

7244

0

35185

MOVEHING	U	1244	U	20	U	30160
December	0	12335	540	31	0	47520
Total	0	19579	540	59		
Year: 2001 Pool Name:	AZTEC PICT	TURED CLIFF	ES (GAS)			
			, ,			
Month	Oil(BBLS)		Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	47520
February	0	0	0	0	0	47520
March	0	0	0	0	0	47520
April	0	0	0	0	0	47520
May	0	0	0	0	0	47520
June	0	0	0	0	0	47520
July	0	U	0	0 .	. 0	47520
August	0	0	0	0	0	47520
September	0	0	0	0	0	47520
October	0	0	0	0	0	47520
November	0	0	0	0	0	47520
December	0	0	0	0	0	47520
Total	0	0	0	0		
Pool Name:	BASIN FRUI	TLAND COAL	_ (GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	16078	695	31	0	63598
February	0	18317	405	28	0	81915
March	0	24394	285	31	0	106309
April	0	23090	245	30	0	129399
May	0	26030	150	31	0	155429
June	0	20645	160	28	0	176074
July	0	24240	80	31	0	200314
August	0	24194	150	31	0	224508
September	0	23714	130	30	0	248222
October	0	25463	120	31	0	273685
November	0	23329	20	30	0	297014
December	0	28463	130	31	0	325477
Total	0	277957	2570	363	Ü	323477
/ear: 2002 Pool Name: /	AZTEC PICT	URED CLIFF	S (GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	325477
February	0	0	0	0	0	325477
March	0	0	0	0	0	325477
April	0	0	0	0		
May	0	0	0	0	0	325477
June	0	0	0	0	0	325477
July	0		-		0	325477
-	=	0	0	0	0	325477
August	0	0	0	0	0	325477
September	0	0	0	0	0	325477
October	0	0	0	0	0	325477
November	0	0	0	0	0	325477

28

December	0	0	0	0	0	325477
Total	0	0	0	. 0		
Pool Name	: BASIN FRU	JITLAND CO	AL (GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	37085	80	31	0	362562
February	0	38337	160	28	0	400899
March	0	42717	80	31	0	443616
April	0	44510	80	30	0	488126
May	0	0	0	0	0	488126
June	0	42688	0	30	0	530814
July	0	42482	80	31	0	573296
Total	0	247819	480	181		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY WELL WORKOVER REPORT

ROWLAND GAS COM A # 1 FRUITLAND COAL

OBJECTIVE: INSTALL LARGER COMP

11/20/01: SWI. Rmv'd 3 sided sound walls. Disconn & moved XTO WH recip comp toside of loc for temp inst. Inst sound walls around temp comp set. Disconn vert sep & rotated 90° to align FL to sep & sep outlet to new comp suc. Beg out FL & suc line & building new welded comp suc manifold. SDFN.

11/21/01: Inst temp FL, comp suc & disch lines. SITP 281 psig, SICP 307 psig. RWTP @ 6:00 p.m., 11/21/01. Cont'd inst of new welded suc & disch manifold. Prep comp pad for sound wall inst. SDFN.

11/22/01: MIRU rig. Set new SCS WH screw comp, on pad. RDMO crane. Beg inst welded 3" S40 FB pipe suc line & comp by-pass. Inst 2" comp scrubber dump line to pit tnk. Wknd.

11/27/01: Built manifold & conn safety pop off & blw dwn vlvs to pit tnk. Compl inst of welded 3" S40 FB pipe suc line. Dug out existing disch line & aligned welded 2" S40 FB pipe for new comp disch. Backfilled ditches. SDFN.

11/28/01: Inst new comp suc control manifold. Conn new 2" disch line comp. Cleaned loc & prep for 4-sided sound wall installation. SDWO sound wall inst.

11/29/01: Contractor hauled in equip & materials to build sound walls. Beg laying footers for walls. Rpts suspended pending compl of sound walls.

12/18/01: Disconn & moved Stern's sound walls to XTO yard. Disconn & moved XTO WH recip comp (to the Carson Federal H #1. Flwg well through by-pass. SDWO sound muffler & compl of new sound wall inst.

12/21/01: Contractor completed installation of new 34'L x 24'W x 15'H, 4 sided sound abatement walls. Ditched in new auto cables fr/RTU to comp. Inst comp suc & disch press xmtrs & run status/kill switch. Terminated cables in RTU. Ditched in 1" conduit w/elec wires fr/existing elec mtr box to sound walls for lights & power. SDFN.

12/22/01: Inst sound muffler on existing comp muffler outlet fr/contractor. Chg'd WH flw to comp suc & std new SCS WH screw comp @ 3:00 p.m., 12/21/01.