

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29707

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐

GAS WELL ☒

DRY ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter N : 1,170 Feet From The South Line and 1,850 Feet From The West Line

Section 25 Township 30N Range 12W NMPM San Juan County

10. Date Spudded
9/25/99

11. Date T.D. Reached
10/1/99

12. Date Compl.(Ready to Prod.)
12/2/99

13. Elevations(DF & RKB, RT, GR, etc.)
5,650' GR 5,654' RKB

14. Elev. Casinghead
5,650'

15. Total Depth
2,007'

16. Plug Back T.D.
1,967'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1,810' - 1,830' Fruitland Coal

20. Was Directional Survey Made
N

21. Type Electric and Other Logs Run

HRI Log; SDL/DSN Log; GR/CCL Log

22. Was Well Cored

N

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	217'	8-3/4"	100 sx; circ to surf	
4-1/2"	10.5	2,007'	6-1/4"	175 sx; circ to surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1,880'	

26. Perforation record (interval, size, and number)

1,810' - 1,830' 4JSPF (ttl 80-0.37" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,810' - 1,830'	500 g 15% HCL/3% HF acid; 59,215 g X-linked gelled wtr w/5,000# 40/70 sd & 108,000# 16/30 sd

28. PRODUCTION

Date First Production 12/2/99 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 1-1/2" rod Well Status (Prod. or Shut-in)
Prod

Date of Test 12/5/99 Hours Tested 24 Choke Size 2" Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 130 Gas - Oil Ratio -

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 130 Oil Gravity - API (Corr.) -

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No gas production

Test Witnessed By

Pete Morrow

30. List Attachments

HRI Log; SDL/DSN Log & Deviation Survey Affidavit

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

Ray Martin

Oper. Engineer

12/8/99

