<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia. NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road

<u>District IV</u> - (505) 827-7131

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operato	or and Wei	II						w z	
Operator name & address							OGRID Number			
XTO Energy Inc.							467067			
2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401								167067		
Contact		107401							Phone	
Ray Martin								505-324-1090		
Property Name Well Number								ber	API Number	
	CORSCOT, RUBY A 1								30-045-29707	
UL N	Section 25	Township 30N	Range 12W	Feet From The 1,170'	North/South Line SOUTH		rom The 850'		West Line WEST	County SAN JUAN
<u>II.</u>	Workov						· · · · · · · · · · · · · · · · · · ·			
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):										
07/24/01 Date Workover Completed: INSTALLED LARGER COMPRESSOR										
07/27/01										
III. Attach a description of the Workover Procedures performed to increase production.										
IV.	Attach a	a productio	n declir	ne curve or table	showing at least	twelve	e months	of prod	luction pr	ior to the workover and at
V.	least three months of production following the workover reflecting a positive production increase.									
	State of		Mexico)						
) s s.						
		of <u>San</u>	Juan)						
		Martin		, being	first duly sworn,	upon	oath state	es:		
	1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.									
	 I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 									
	3.	To the bes	st of my ell are c	knowledge, this omplete and acc	application and	the da	ta used to	prepa	re the pro	oduction curve and/or table
	(1						•			1 10
Signati	ure <u> </u>	ay W	lento		Title Production	n Eng	ineer		Date	5-21-02
Signature TitleProduction Engineer Date Date										
					1//	\ VV	04		1	
			0	1	<u> </u>	i Vy			~	
м о.	• ,		9-1	-2004	Notary Pu	ıblic (/				
My Commission expires: 4-1-2007										
FOR OI	L CONSE	RVATION [OIVISION	USE ONLY:						
FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL:										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the									
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
completed on <u>07-27-, 200/</u> .										
Cian-to-	a Mintelat C	/1			1005 5: ::		·	·		
Signature	e District Su	pervisor//			OCD Distric	ct ,		Date		
(%)	harlie	Ther	سيدا		AZTEL	-TIT		5	-28-	2002
					1,0,0		- 4.0	1		
VII.	DATE OF	NOTIFICA	TION TO	THE SECRETAR	RY OF THE TAXA	TION A	ND REVE	NUE DI	EPARTME	NT:

Farmington Well Workover Report

CORSCOT RUBY A

Well # 001

FRUITLAND COAL

Objective:

Install larger comp

7/24/01

Built new comp pad. Set Universal rental WH recip comp. Dug exhaust ditch & beg eng exhaust inst. Set cooler & beg inst cooler lines & bldg suc & disch risers. SDFN.

7/25/01

Compl inst of eng muffler & exhaust. Backfilled exhaust line ditch. Dug comp suc line ditch fr/sep outlet & comp disch line ditch to mtr run. Inst & conn new welded 3" S40 FB pipe suc line & new welded 2" S40 FB pipe disch line. Inst comp scrubber dump line & eng starter exhaust line to pit tnk. SDFN.

7/26/01

Rpr'd crack in exhaust line. Beg inst Stern's sound barrier walls w/top kickers. Universal exch comp suc & disch vlvs & began start up prep. SDFN. Start up sched 7/26/01.

7/27/01

Fin start up prep. Chg'd WH flow to comp suc & std Universal rental WH recip comp @ 7:00 p.m., 7/26/01.

					•					
Well:	RUBY COR	SCOT A			No.:	1				
Operator:	perator: XTO ENERGY, INC.				API:	3004529707				
Township:			Range:	12W		3004329707				
Section:	25		Unit:	N						
Land Type			County:	San Juan						
· ·			· · · · · · · · · · · · · · · ·							
Accumulated:										
	Oil:	0	(BBLS)		Gas:	396424 (MCF)				
	Water:		(BBLS)		Days Produ	743 (Days)				
					,	(54)0)				
Year: 1999										
	BASIN FRU									
Month			Water(BBL	Days Produ	Accum. Oil Accu	ım. Gas(MCF)				
January	0	0	0	0	0	0				
February	0	0	0	0	0	0				
March	0	0	0	0	0	0				
April	0	0	0	0	0	0				
May	0	0	0	0	0	0				
June	0	0	0	0	0	0				
July	0	0	0	0	0	0				
August	0	0	0	0	0	0				
September	0	0	0	0	0	0				
October	0	0	0	0	0	0				
November	0	0	0	0	0	0				
December	0	1898	3995	18	0	1898				
Total	0	1898	3995	18						
V	0000									
Year:	2000	171 AND 0								
	BASIN FRU				_					
Month (Oli(BBE2) G	as(MCF)	water(BBL		Accum. Oil Accu					
January	0	4286	3090	29	0	6184				
February March	0	6284	1160	29	0	12468				
	0	7661	2305	31	0 -	20129				
April May	0	7794	1990	30	0	27923				
May June	0	8448	1880	31	0	36371				
July	0	7276	1645	30	0	43647				
August	0	8362	1700	31	0	52009				
September	0	8891	1520	31	0	60900				
October	0 0	12290	1440	30	0	73190				
November	0	13400 13083	1120	31	0	86590				
December	0		1480	28	0	99673				
Total	0	17772	640	31	0	117445				
iolai	U	115547	19970	362						
Year: 2001										
Pool Name: BASIN FRUITLAND COAL (GAS)										
Month Oil(BBLS) Gas(MCF) Water(BBL Days ProduAccum. Oil Accum. Gas(MCF)										
lonuoni 0 40000 4000										
February	0	18159	840	31 28	0	136284				
. 00.00.7	U	10103	040	20	0	154443				

March	0	20778	720	31	0	175221
April	0	20949	955	30	0	196170
May	0	22926	490	31	0	219096
June	0	20349	535	28	0	239445
July	0	23001	570	31	Ō	262446
August	0	24342	790	31	0	286788
September	0	25518	630	30	0	312306
October	0	27406	540	31	0	339712
November	0	27616	290	30	0	367328
December	0	29096	480	31	0	396424
Total	0	278979	8170	363	-	