

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or re-enter into a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED  
BLM

RECEIVED  
MAR 10 1999  
OIL CON. DIV.  
DIST. 3

99 MAR -5 AM 11:28

5. Lease Designation and Serial No.

SF-078387-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1160' FSL

1890' FEL

Sec. 29 T 31N R 8W

UNIT O

8. Well Name and No.

KERNAGHAN B

3B

9. API Well No.

30-045-29719

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other SPUD & SET

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Drilling rig on 2/9/99. Spud a 12 1/4" surface hole. Drill to 290'. Set 9 5/8" 36# surface CSG to 278'. CMT w/297 SXS CLS B CMT. Circ out 20 BBLs of good CMT to surface. Pressure test to 1200 PSI.

Drilled a 8 3/4" hole from 290' to 3420' & set 7" 20 & 23# intermediate CSG to a depth of 3368'. Changed CMT job from single to two stage job after consultation with Jim Lovato of BLM & Ernie Busch of NMOC. CMT 2nd stage first by dropping opening bomb & circ through DV tool. CMT w/290 SXS CLS B CMT. Displace & close DV tool & held good. Pressure test to 1200 PSI. Held OK. TIH set by DP a CMT retainer @ 3255' & CMT stage one w/ 150 SXS CLS B CMT. Displace to CMT retainer & string out. Good lift pressure & appears CMT did climb. WOC. Drill out retainer & float shoe dry hole up & drill production hole with air.

Drill from 3420' to TD @ 5908'. Set 4 1/2" 10.5# production liner - TOL @ 3170'; BOL @ 5908'. CMT w/303 SXS CLS B CMT. Circ out 23 BBLs good CMT. Pressure test to 3000 PSI.

Drilling rig released 23:59 hrs. on 2/18/99.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

SR BUSINESS ANALYST

Date

03-02-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 08 1999

\* See Instructions on Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY *Sm*