

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-045-29738

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator 2700 Farmington Avenue,

Bldg K, Suite 1, Farmington, NM 87401 (505) 324-1090

4. Well Location

Unit Letter A : 1175 Feet From The North Line and 675 Feet From The East Line

Section 27 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 5474', KB 5478'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and all casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/99 MIRU Wayne Smith drlg Rig #1. Spudded 8-3/4" hole @ 3:00 pm (MST), 6/7/99. Drld to 170' & RU and ran 7", 20#, J-55, STC csg and set @ 162'. RU Cementers, Inc. and cmt'd w/65 sx Cl B cmt containing 2% CaCl (15.6 ppg, 1.18 cuft/sx). Total cmt 76.7 cuft. Plug down @ 8:30 pm 6/7/99. Displaced cmt w/5 BFW. Circ 23 sx of cmt to surface. Did not drop plug. WOC 15 3/4 hrs. NU, test BOP and csg to 1000 psig, OK. Drld out cmt w/6-1/4" bit. Drilled 6-1/4" hole to 1739', TD. RU and ran 4-1/2", 10.5#, J-55 csg and set @ 1736'. RU BJ Services and cmt'd csg w/165 sx 35/65 Poz B cmt w/6% gel, 5#/sx gilsonite & 1/4#/sx celloflake (12.4 pg, 1.92 cuft/sx), followed w/100 sx Cl B cmt w/5#/sx gilsonite, 1/4# sx celloflake (15.6 ppg, 1.19 cuft/sx). Displ w/27 bbls FW. PD @ 4:30 pm (MST), 6/11/99. Bumped plug to 1500 psig, 680 psig over final displ. Float held. Circ 61 sx cmt to surf. Ttl cmt volume 436 cuft. ND BOP, set slips, cut off 4-1/2" csg. RR @ 12:00 noon, 6/12/99. WOC.

Administrative Order NSL-4195.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bobby L. Smith*

TITLE Drilling/Operations Manager

DATE 6/15/99

TYPE OR PRINT NAME Bobby L. Smith

TELEPHONE NO. 915/682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERFIN

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUN 21 1999

CONDITIONS OF APPROVAL, IF ANY: