

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29738

5. Indicate Type Of Lease:

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

Lease Name or Unit Agreement Name

Stedje Gas Com

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

SEP - 9 1999

2. Name of Operator

Cross Timbers Operating Company

Well No.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

4. Well Location

Unit Letter A : 1,175 Feet From The N Line and 675 Feet From The E Line

Section 27

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded

6/7/99

11. Date T.D. Reached

6/11/99

12. Date Compl.(Ready to Prod.)

7/29/99

13. Elevations(DF & RKB, RT, GR, etc.)

5,474' GR

5,478' KB

14. Elev. Casinghead

5,474'

15. Total Depth

1,739'

16. Plug Back T.D.

1,709'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,408'-1,629' Fruitland Coal

20. Was Directional Survey Made

N

21. Type Electric and Other Logs Run

GR/CCL/CNL

22. Was Well Cored

N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	162'	8-3/4"	65 sx Circ to surf	
4-1/2"	10.5#	1,736'	6-1/4"	265 sx Circ to surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	1,683'	

26. Perforation record (interval, size, and number)

1,408' - 17', 1,462' - 64', 1,467' - 70' (4 jsfp ttl 56 - 0.34" holes) & 1,599' - 1,629' (2 jsfp ttl 60 - 0.34" holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,408' - 1,470'	48,302 g XL gel wtr & 47,951# sd
1,599' - 1,629'	500 g 15% acid; 86,438 g XL gel wtr & 135,705# sd

PRODUCTION

28. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump	Well Status (Prod. or Shut-in) Prod
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Date of Test 8/11/99	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 63	Gas - Oil Ratio -
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Flow Tubing Press. 0	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 210	Gas - MCF 0 75 M	Water - Bbl. 63	Oil Gravity - API (Corr.) -
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No prod.

Test Witnessed By

Tony Sternberger

30. List Attachments

GR/CCL/CNL log: Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed Name

Ray Martin

Title

Operations Eng.

Date 9/8/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1,302'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1,638'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology