Amended Report to match well test on C-104.

Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Departm

State Lease - 6 copies Fee Lease - 5 copies
DISTRICT I

nent						orm C-1 evised 1	
N.T	WELL A	PI NO),				
N	30-04	45-2	9738				
	5. Indic	ate Ty	pe Of Leas	e			
•	6 State	O:1 &	Gas Lease		E		FEE X
	o. State	On a	Gas Lease	No	•		
				///	7777	7/////	
MA	.7 I ease	Nom	e or Unit A				
10/	4.		as Com	gre	ınenı	Name	
	Jugar	e uc	15 COIII				
g_{jj}	1211						
	8. Well	No					
m	2	110.					
460		name	or Wildcat				
	Basin	Fru	<u>itland</u>	Coa	11	(71629))
67!	<u>5</u> F	eet F	rom The _			E	Line
	MPM 8. DVD	DT C	San Ju	<u>an</u>			County
1, CD	5,4	KI, (GR, etc.)	14.			head
				·Cal	5,4		
ervals lled By	_ X	19 100	JI5	Cai	ole 10	oois	
		20). Was Dir	ectio	onal S	urvey M	lade
			N			-	
	22. Wa	s Wel	1 Cored				
ı well	<u> N</u>						
	EMENTIN	JC DI	CORD	_			
	Circ			_	AM	OUNT	PULLED
	Circ						
00 5/	CITC	- 10	Jui i				
				-			
25.	T	UBI	NG REC	— ∩R	D		
	SIZE		DEPTH			PACK	ER SET
2-3	/8"		1.683				DICOLD!
<u> </u>							
<u>OT, F</u>	RACTU	JRE,	CEMEN	ΙT,	SQF	EZE,	ETC.
VAL 70'	10 20	10UN	T AND KI	<u>ND</u>	MAT	ERIAL	USED
29'	500	ب <u>د g</u> ۱ 15 ا	XL gel { acid;	wt.	r & .	47,95	1#_sd
			5,705# s		<u>v,43</u>	o y X	<u> yeı</u>
)			Well Statu	s (P	rod. c	or Shut-	in)
a MG	r		Prod	_			
s - MC	2	/ater - 7	Bbl.	G	as - O	il Ratio	1
Water		<u> </u>	Oil Gravit	y - /	API -10	Corr.)	
27	_,		•	_		•,	
	1		essed By				
	To	ny S	ternber	ger	`		

DISTRICT I		$\Delta \Pi$	CONT	CEDALL	TTA	17 77 77 77		^	WELL API	VO.			
P.O. Box 1980, Hol	bs, NM 88240	UII	LUN	SERVA'	HU	N DIV	ISI	ON	30-045-	29738			
DISTRICT II	' NINE 000 10		c	2040 Pach					5. Indicate		ase		
P.O. Drawer DD, A	nesia, NM 88210		3	anta Fe, Ni	M 87	505		• • • • • • • • • • • • • • • • • • • •	6 8: 01		STATE [FI	EE 🔀
DISTRICT III 1000 Rio Brazos Rd	Aztec. NM 87410					150 200			6. State Oil	& Gas Leas	se No.		
WELL C	OMPLETION (OR REC	OMPLET	ION REPOR	RT Δ		S						,,,,,,,
la. Type of Well: OIL WELL	GAS WE		DRY 🗌		7	U G	7/3	3 11.9	7. Lease Na		Agreeme	nt Name	
b. Type of Comple	etion:			_	<u></u>	SEP	2	# E # P	Stedje (Gas Com			
	RK D DEEPEN	PLU BAC	G 🗆	DIFF RESVR O	THER	7 m	< 7	1093					
2. Name of Operato				KBVK— C	THEK.		7	~	8. Well No.				
Cross Timbe 3. Address of Opera	rs Operating	<u>Compan</u>	У			352	् <u>भ</u>		2				
1	gton Ave., Bl	dq. K.	Ste 1 Fa	armington	NM	87401		~~0	9. Pool nam		-		
4. Well Location									Basin Fr	ruitland	Coal	(71629)	
Unit Letter_	A : 1,17	5 Feet	From The_	NN		Line ar	nd	67	5 Feet	From The		F	, .
							_	*		Trom The			Line
Section 27 10. Date Spudded		Tov	vnship 30N		Rang	e 12W			MPM	San J	uan	Coi	unty
6/7/99	11. Date T.D. Re 6/11/99	ached		Compl.(Ready t	o Prod	13.	Eleva	tions(DI	& RKB, RT,	GR, etc.)	14. El	ev. Casinghe	ad
15. Total Depth	16. Plug	Back T D	7/29			1 11		74' GF				474'	_
1,739'	1.70	9'	1	17. If Multiple Many Zone	es?	n. How	18. I	Intervals Drilled By	v i " -	ools	Cable	Tools	
19. Producing Interv	al(s), of this comple	tion - Top	, Bottom, N	ame					<u>' i X</u>	20. Was D	irectional	Survey Mad	le .
1,408'-1,629'		oal								N		ourvey mac	10
21. Type Electric and GR/CCL/CNL	d Other Logs Run								22. Was W	ell Cored			······
23.		CASI	NC DEC	ODD /Da	4	-11 -4 *			<u> </u>				
CASING SIZE	WEIGHT I	B /FT		CORD (Rep			set						
7"	20#		162		8-3/	OLE SIZE							JLLED
4-1/2"	10.5#		1.736		6-1/				Circ to surf				
					0 1/	<u> </u>		200 5	X CIPC LO	Surt			
							_+						
								·			_		
24.		LINI	ER RECO	RD				25.	TUF	SING REG	CORD		
SIZE	ТОР	BC	DTTOM	SACKS CEM	1ENT	SCREEN				H SET PACKER SET		R SET	
						2-3			3/8" 1.683				
26 Perferetion rea	and Gatamalari	٠				100							
26. Perforation reco			•			DEPTH	D, S	HOT,	FRACTURI	E, CEME	NT, SC	EEZE, E	TC.
1,408'-17', 1,462'-64', 1,467'70'			(4 jspf	1,408' - 1,470'			48,302 g XL gel wtr & 47,951# sd				SED.		
0.34" holes) & 1,599'-1,629' (2 je holes).			1,599' - 1,629'				500 g 15% acid; 86,438 g XL gel						
101037.									wtr & 1			SO Y AL	ger
Date First Production	Produ	ction Meth	od (Flowin	PRODUC' g, gas lift, pun	<u>FION</u>	Cino and day							
	Rod	pump	.ou (x lown	g, gas mr, pun	rhmg -	Size and typ	æ pur	np)			tus (Prod	. or Shut-in)	
Date of Test	Hours Tested		oke Size	Prod'n For	. (Oil - Bbl.		Gas - MC	F Water	Prod	Ges	Oil Ratio	
7/30/99 Flow Tubing Press.	24	2		Test Period)		0	27	D 01.	-	On Ratio	
30	Casing Pressure	Ho	lculated 24- ur Rate	Oil - Bbl.		Gas - MC	F	Wate 27	r - Bbl.	Oil Grav	ity - API	-(Corr.)	
29. Disposition of Gas	(Sold, used for fue	l, vented,	etc.)			1 0			Test Wi	tnessed By			
No prod:									1	Sternbe	raon		
30. List Attachments			-			· · · · · · · · · · · · · · · · · · ·			1 10113	ocer ribe	r ger		
GR/CCL/	CNL log: Dev	<u>riation</u>	Survey	·								_	j
31. I hereby certify th			both sides o	of this form is t	rue an	d complete t	o the	best of n	ny knowledge	and belief			
<i></i> ()	Lay Mart			Printed	_								
Signature	J. Leite			Name	R	ay Marti	n ·	т	_{itle} Opera	tions E	ng. _{Da}	tc 9/16/	99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Ojo Alamo_

T. Kirtland-Fruitland

T. Penn. "B"_

1,302' T. Penn. "C"-

T. Canyon _

T. Salt ______

B. Salt

B. Salt			T. Atoka	T. Pict	ured Clif	fs1.63	8' T. Penn. "D"	
	Yates T. Miss			T Clif	f House		T. Londwille	
T. 7 Rivers			T. Devonian ——	T Mer	nefee		Tr. M. C. att.	
1. Quccii			T. Silurian	T Doir	at I aalcas	4	TO TOU	
1. Grayourg			T. Montoya	T Man	icos		T McCracken	
	***************************************		1.5111105011	I. Crall	up		T. Ignacio Otzte	
I. Glor	ieta		T McKee	Rase G	reenhorn			
1. Pada	оск		T. Ellenburger	T Dak	ota		T. Granite	
	·		1. Ut. Wasii	1. IVIOI	rison	-	T	
1. Tubb			_ T. Delaware Sand_	T. Todi	шо		1	
T. Drin	kard		T. Bone Springs	T Entr	ehe.		T	
1. AUU.			_ i.	T Win	anto		Tr.	
T. Penn			_ T	T. Chinle T. Permain T. Penn "A"			一 宀	
T. Cisco	(Bough (C)	_ T	T. Penr	1 "A"		— т [.] ————	
			OIL OR GA	S SANDS OR	ZONES		T	
No. 1, f	rom		to	No. 2				
No. 2, f	rom	***************************************	to	No. 4	from	***************************************	to	•••••
·			IMPORTA	NT WATER SA	ANDC		10	••••
Include	data on ra	te of water int	flow and elevation to which w	ani walek 3/	AND2			
No. 1, f	rom		to	ater rose in noie	•	faat		
No. 2, from			to			foot		
No. 3. from		•••••	to		***************************************	foot		
			ITUOLOGY REGOR			1001		
	<u>'</u>	<u> </u>	ITHOLOGY RECOR	D (Attach a	dditiona	al sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
						mrcc		
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