

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Amended Report to match well
test on C-104.

WELL API NO.

30-045-29738

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter A : 1,175 Feet From The N Line and 675 Feet From The E Line

Section 27

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded

6/7/99

11. Date T.D. Reached

6/11/99

12. Date Compl.(Ready to Prod.)

7/29/99

13. Elevations(DF & RKB, RT, GR, etc.)

5,474' GR

5,478' KB

14. Elev. Casinghead

5,474'

15. Total Depth

1,739'

16. Plug Back T.D.

1,709'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,408'-1,629' Fruitland Coal

20. Was Directional Survey Made

N

21. Type Electric and Other Logs Run

GR/CCL/CNL

22. Was Well Cored

N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	162'	8-3/4"	65 sx Circ to surf	
4-1/2"	10.5#	1,736'	6-1/4"	265 sx Circ to surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	1,683'	

26. Perforation record (interval, size, and number)

1,408'-17', 1,462'-64', 1,467'70' (4 jspf ttl 56 - 0.34" holes) & 1,599'-1,629' (2 jspf ttl 60 - 0.34" holes).

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,408' - 1,470'	48,302 g XL gel wtr & 47,951# sd
1,599' - 1,629'	500 g 15% acid; 86,438 g XL gel wtr & 135,705# sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Rod pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/99	24	2"		0	0	27	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	0		0	0	27		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No prod:

Test Witnessed By

Tony Sternberger

30. List Attachments

GR/CCL/CNL log: Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed Name

Ray Martin

Title

Operations Eng. Date 9/16/99

