

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29738

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Stedje Gas Com

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
2

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
Basin Fruitland Coal (71629)

4. Well Location
Unit Letter A 1,175 Feet From The North Line and 675 Feet From The East Line

Section 27 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,474' GR 5,478' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was plug and abandon on 5/17/2000 as follows:
A 4-1/2" cement retainer was set @ 1,358'. Casing was pressure tested to 500 psig (pressure held). Tubing was stung into retainer & 53 sacks (62.5 cuft) class "B" cement were pumped below the retainer. Tubing was pulled out of the retainer & 12 sacks (14.2 cuft) of class "B" cement were spotted on top of retainer in casing (calc top @ 1,252'). Tubing was pulled up hole to 720' & spotted 30 sacks (35.4 cuft) class "B" cement (375' to 720'). Tubing was pulled up hole to 212' & spotted 20 sacks (23.6 cuft) class "B" cement to surface (surface to 212'). Removed wellhead. Topped off casing with 1 sack class "B" cement. Casing was cut off below surface. No location restoration is planned at this time. The location is being used by two active producing wells (Stedje Gas Com #2R & Stedje Gas Com #1E). It will be restored when these two wells are plugged and abandoned. The dry hole marker was installed on 6/22/2000 (after completion of the Stedje Gas Com #2R).
Plugging and abandonment of the well is complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas DeLong TITLE Operations Engineer DATE 6/23/2000
TYPE OR PRINT NAME Thomas DeLong TELEPHONE NO. (505)324-1090

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #

JUL 18 2000

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: