DEPARTMENT OF THE INTERIOR BUREAU OF LAND WAYNER

Sundry Notices and Reports on Wells	
070 Francisco	5. Lease Number SF-080113
. Type of Well GAS	6. If Indian, All. or Tribe Name
	7. Unit Agreement Nam
Name of Operator	
RESOURCES OIL & GAS COMPANY	
Address & Phone No. of Operator	8. Well Name & Number Ross Federal #1M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No . 30-045-29744
Location of Well, Footage, Sec., T, R, M	10. Field and Pool
915'FSL, 1185'FEL, Sec.23, T-30-N, R-11-W, NMPM	Blanco MV/Basin DI 11. County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP	PORT, OTHER DATA
Type of Submission Type of Action	nange of Plans
Recompletion Ne	ew Construction
X Subsequent Report Plugging Back No Casing Repair Wa	ew Construction on-Routine Fracturing ater Shut off
X Subsequent Report Plugging Back No Casing Repair War Final Abandonment Altering Casing Co.	ew Construction on-Routine Fracturing ater Shut off onversion to Injection
X Subsequent Report Plugging Back No Casing Repair Wa	ew Construction on-Routine Fracturing ater Shut off onversion to Injection
Recompletion Ne X Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co X Other - Casing,	ew Construction on-Routine Fracturing ater Shut off onversion to Injection
X Subsequent Report Plugging Back No Casing Repair War Altering Casing Casing,	ew Construction on-Routine Fracturing ater Shut off onversion to Injection & cement , set @ 7091'. Cmtd w/ onite, 2% gel, 0.25 pps 1% D-46 (1055 cu ft). Circ s "B" neat cmt w/3% econolite cu ft). Tail w/225 sx Class "I pps gilsonite, 0.4% halad-344
Recompletion New Plugging Back Not Casing Repair Was Altering Casing Code Not Casing Repair Not Nother - Altering Casing Code Nother -	w Construction on-Routine Fracturing ater Shut off onversion to Injection & cement , set @ 7091'. Cmtd w/ onite, 2% gel, 0.25 pps 1% D-46 (1055 cu ft). Circ s "B" neat cmt w/3% econolite cu ft). Tail w/225 sx Class "I pps gilsonite, 0.4% halad-34% OP. NU WH. RD. Rig released.
Recompletion Negative Machine Negative Negati	w Construction on-Routine Fracturing ater Shut off onversion to Injection & cement , set @ 7091'. Cmtd w/ onite, 2% gel, 0.25 pps 1% D-46 (1055 cu ft). Circ s "B" neat cmt w/3% econolite cu ft). Tail w/225 sx Class "I pps gilsonite, 0.4% halad-34% OP. NU WH. RD. Rig released.
Recompletion New Plugging Back Not Casing Repair Was Altering Casing Completed Operations 10-15-99 Drill to TD @ 7100'. Circ hole clean. 10-17-99 TOOH. TIH w/171 jts 5 ½" 17# L-80 LT&C csg. 770 sx Class "B" 50/50 poz w/5 pps gilsof flocele, 0.4% halad-344, 0.2% CFR-3, 0 70 bbl cmt to surface. Pump 620 sx Class 5 pps gilsonite, 0.5 pps flocele (1804 50/50 poz w/2% gel, 0.25 pps flocele, 5 0.2% CFR-3, 0.1% D-46 (308 cu ft). ND Both Completed Operations Recompletion New Note	w Construction on-Routine Fracturing ater Shut off onversion to Injection & cement , set @ 7091'. Cmtd w/ onite, 2% gel, 0.25 pps 1% D-46 (1055 cu ft). Circ s "B" neat cmt w/3% econolite cu ft). Tail w/225 sx Class "I pps gilsonite, 0.4% halad-34. OP. NU WH. RD. Rig released.