

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
915' FSL, 1185' FEL, Sec.23, T-30-N, R-11-W, NMPM

5. Lease Number
SF-080113

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Ross Federal #1M

9. API Well No.
30-045-29744

10. Field and Pool
Blanco MV/Basin DK
~~Wildcat Morrison~~

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to deepen the Ross Federal #1M to the Morrison formation in the following manner:

Drill out the DV tool set @ 4688' and existing cement w/fresh water. Drill open hole below 5.5" 17# LTC L-80 csg set @ 7091' to depth of 7350' with LSND mud system with mud weight at 9.1 ppg. Run open hole logs. Run 3.5" 9.3# L-80 (Atlas Bradford RTS-8 connections) lnr connected to a safety joint at 7070'. This allows a 21' overlap in the 5.5" csg. The lnr overlap is minimized because there is a lower Dakota pay zone from 7020-7045'. Cement liner from 7070' to TD of 7350' w/50 sx Class "H" 50/50 poz w/0.2% CFR-4, 5 pps gilsonite, 0.4% Halad-344, 0.2% HR-5, mixed @ 13.7 ppg. Calculated cement volume is 60.6 cuft or 200% excess. Wait on cement 12 hours, run cement bond log to insure top of cement, back off safety joint. If cement is above safety joint, cut and pull 3 1/2" casing from top of cement.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cale Title Regulatory Administrator Date 12/17/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/21/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I
PO Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals & Natural Resources Department

Form O-102
Revised February 21, 1994
Instructions on back

District II
PO Drawer 30, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-	Pool Code 72319/71599/	Pool Name Blanco Mesaverde/Basin DK/Wildcat Morris
Property Code 7098	Property Name HARTMAN COM	Well Number 5A
GRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	Elevation 6047

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
P	23	30N	11W		915	SOUTH	1185	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres S/318.48	13 Depth or Infill 216.28	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5208.72'	17 OPERATOR CERTIFICATION
2643.30'		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
1	2	Signature <i>Peggy Bradfield</i>
3	4	Printed Name Peggy Bradfield
		Title Regulatory Administrator
		Date 11-14-98
23		18 SURVEYOR CERTIFICATION
7	6	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
NMSF-078138	NMSF-080113	Date of Survey JULY 13, 1998
2669.04'	2610.96'	Signature and Seal of Professional Surveyor <i>NEALE C. EDWARDS</i>
FEE	1185'	6857
5265.43'	915'	Certified to be a true and correct copy of the original.