

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1885' FSL 1745' FWL, Sec. 25, T-30-N, R-11-W, NMPM

5. Lease Number  
SF-080869

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Davis A Federal #1M

9. API Well No.  
30-045-29746

10. Field and Pool  
Blanco MV/Basin DK/  
Wildcat Morrison

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to deepen the Davis A Federal #1M to the Morrison formation in the following manner:

Drill out the DV tool set @ 3823' and existing cement w/ fresh water. Drill 3-7/8" open hole below the 4.5" 11.6# N-80 casing set @ 7178' to depth of 7400' with LSND mud system with mud weight at 9.1 ppg. Run open hole logs. Run 2-7/8" Hydril FC, 6.4#, J-55 liner connected to a safety joint at 7138'. This allows a 40' overlap in the 4.5" casing. The liner overlap is minimized because there is a lower Dakota pay zone from 7076' to 7125'. Cement liner from 7138' to TD of 7400' w/ 22 sks 50/50 H-Poz w/ 0.2% CFR-3 (dispersant), 5 pps gilsonite (lost circulation), 0.4% Halad-344 (fluid loss), 0.2% HR-5 (retarder), mixed @ 13.7 ppg. Calculated cement volume is 29 cuft or 200% excess. Cement volumes will be recalculated from caliper log, to insure exact placement of cement from TD to the safety joint. Wait on cement 12 hours, run cement bond log to insure top of cement, proceed w/ completion of Morrison formation, then back off safety joint. If cement is above safety joint, cut and pull 2-7/8" casing from top of cement.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Cole* Title Regulatory Administrator Date 1/6/00  
TLW

(This space for Federal or State Office use)

APPROVED BY *Michael Beacham* Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC