

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080869	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Davis A Federal #1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1885'FSL, 1745'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-29746	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL OR WILDCAT Basin Dakota	
15. DATE SPUDDED 10-27-99 16. DATE T.D. REACHED 1-7-99 17. DATE COMPL. (Ready to prod.) 1-29-00				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.25, T-30-N, R-11-W	
18. ELEVATIONS (DF, RKB, RT, 3R, ETC.)* 5980'GL / 5992'KB		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 7180'		21. PLUG, BACK T.D., MD & TVD 7130'		13. STATE New Mexico	
22. IF MULTIPLE COMPL. HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7180'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7078-7090' Dakota				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT/GR/CBL				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	353'	12 1/4"	615 cu ft	
4 1/2"	11.6#	7178'	7 7/8"	3251 cu ft	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8	7085'
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number) 7078-7090'		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			33. PRODUCTION		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7078-7090'			none		
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		
1-29-00			WELL STATUS (Producing or shut-in) SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
1-29-00					6235 Pitot gauge
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 2620	SI 2740				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Deann Cole</u>		TITLE Regulatory Administrator		DATE 1-31-00 MAR 07 2000	

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Cliff House	4055'	4154'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4055'	
				Menefee	4154'	
Menefee	4154'	4701'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	4701'	
				Mancos	4960'	
Point Lookout	4701'	4960'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	5930'	
				Greenhorn	6672'	
Mancos	4960'	5930'	Dark gry carb sh.	Graneros	6740'	
				Dakota	6858'	
Gallup	5930'	6672'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Morrison	7110'	
Greenhorn	6672'	6740'	Highly calc gry sh w/thin lmst.			
Graneros	6740'	6858'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	6858'	7110'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			
Morrison	7110'	7180'	Interbed grn, brn & red waxy sh & fine to coarse grn ss			