District I PO Box 1980. Hobbs. NM 88241 1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies

District IV				Santa Fe, NM 87504-2088						Fee Lease - 5 Copies		
PO Box 2088, Sa	anta Fe, NM	87504-2088				-	×1			AMEN	NDED REPORT	
APPLICA	ATION	FOR PI	ERMIT	TO DR	1LL, RE-EN	TER. DE	EPF	EN PLUGB			DD A ZONE	
			 -	Operator Na	me and Address.				TICK, O		GRID No	
Conoc								図のEn	No sair		005073	
	10 Desta Dr. Ste. 430E Midland, Tx. 79705-4500							的學馬	W Latt	<u> </u>	API Number	
Iviidia	na, IX. <i>i</i>	/9/05-45	00					ner o	3	- P	45-2974	
Prope	erty Code					roperty Name		<u> </u>	79193	/	'Well No.	
333	74_				Br	uington LS	(a)[[IL COM	[DITTO	,	4R	
						Location		Transport	> 12/11/13/		41(
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West	line	County	
M	6	30N	11W		790	South		925	West			
		s Pı	roposed	Bottom	Hole Locat	ion If Diff	erer	nt From Sur	face	sı	San Juan	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the			T	
j								rect from the	East/West	line	County	
		Propos	cd Pool 1		<u> </u>			" Propos	ed Pool 2	-1D-12		
	W/2	/ 320 Blai	ico Mesa	verde								
			100 111034	verde				S/2 / 320 Ba	asin Dakot	ta		
" Work T	ype Code		' Well Type	Code	" Cable	'Rotary		" Lease type Co	do T	14 Grou	md I and Pl	
N	Ī		M		_			-	de	14 Ground Level Elevation		
16 M	ultiple	 	17 Proposed	Depth	R 18 Formation			S 19 Contractor			5715' 20 Spud Date	
Ye	es		7131'		Dakota						·	
		· <u>-</u>		Progos	ed Casiing a			N/A			1/2/99	
Hole Siz	ze	Casir	g Size	Casin	ng weight/foot							
12-1/4	n		9-5/8", K-55		36#		Setting Depth 250'		f Cement .			
8-3/4"			7", K-55		23#		2429'		. circ.	Surface		
6-1/4"			4-1/2", K-55		9.5#		6831'		circ	Surface		
	0 1/ 1		- 112 , R 33		7.5#	0831		600 sx	circ.	Surface		
				 								
Describe the pro	oposed pro	gram. If this	application	is to DEEPE	N or PLUG BACK	give the data o	n the r					
Zone. Describe	the blowout	prevention_	program, if	anyUse add	ditional sheets if ne	ecrssary.	ii uie p	present productive	zone and pr	roposed	new productive	
Following the	i to ariii a Pacanicit	ion of suf	vellbore :	to be down	nhole comming	gled in the B	lanco	o Mesaverde ai	nd Basin I	Dakota	a Pools .	
	o ucquisit	ion or sur	HOIGHT DE	oaucrion i	est data for all ording to the for	Ocation milen	0000	0 down-l-1-		ng app	olication will	
						onowing add	ittion	ai attachments	:		į.	
1. Well Loca	tion & A	creage De	dication	Plat (C-10	02)							
 Proposed '3. Cementing 	Well Plar	o Outline										
4. BOP/Chok											!	
	io Diagra											
23 I hereby cenify	that the inf	ormation give	n above is tr	ue and compl	ute to the best							
of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION 2-3-9						
	JE (1	1777	thin	2872	Ap	proved by:		nie /	J	- /.	7-7-0	
Printed name:	·/	Jo Ann Jo	hnson		Title	E DEP	ITY (IL & GAS INSI	PECTOD N	ICT =		
Title:									xpiration Date			
Date:		Troperty	Phone			proval Date EC		<u>3 1998</u>	Apiration Date	יי	U 3 1999	
12	2/2/98	j	915/686-5515			Conditions of Approval:						

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District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name BLANCO MESAVERDE / BASIN DAKOTA 72319 / 71599 Property Name Well Number 2370 BRUINGTON LS 4R OGRID No. *Operator Name Elevation 005073 CONOCO, INC. 5715 ¹⁰ Surface Location UL or lot no. Section Township Range Feet from the Lot Idn North/South line Feet from the East/West line County М 6 30N 11W 790 SOUTH 925 WEST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lat no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County ¹² Dedicated Acres 920.49 S/2 - 320; W/2 - 320 325.46 13 Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order Na. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 1331.22 17 OPERATOR CERTIFICATION 1280.40 2638.02.... 1298.22' 1298.88' I hereby centify that the information contained herein is true and complete to the best of my knowledge and belief 10 -31 3 1393 <u>Mike L. Mankin</u> 86 Printed Name 300 4 11 Right-Of-Way Agent 12 Title ¹⁸ Surveyor Certification I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6. 14 13 NOVEMBER 18 1998 15 6857

2607.00

PROPOSED WELL PLAN OUTLINE

WELL NAM BRUINGTON LS No. 4R

EST. GL =

5715

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