

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-29747

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

BRUINGTON LS

8. Well No.

04R

9. Pool name or Wildcat

BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter M: 790' feet from the **SOUTH** line and 925' feet from the **WEST** line

Section **06**

Township **30N** Range **11W** NMPM, SAN JUAN County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5715'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

02-18-01 Well was spudded. Ran 11 joints of 9-5/8" casing (36#,J55) set shoe at 513'. Cement with 315 sx Class H with 2% CaCl and 1/4#/sx Flocele mixed at 16.5 ppg(1.07 cuft/sx). Displaced with 38 bbls freshwater, did not run float or baffle plate, displaced wiper plug to calculated 492'. Returned 30 bbls to surface.

03-04-01 Ran 165 joints an 1 pup of 4-1/2" casing (10.5,J55) set shoe at 7003'. Cement in two stages: Stage 1: 750 sx 50/50 Poz H w/ 3% Gel, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5, 10#/sk Silicalite and 1/2#/sx Flocele mixed @ 12.8 ppg (1.7 cuft/sx). Lost 94 bbls into displacement, never returned back. Bumped plug at 4:09am with 1000# psi. Stage 2: Lead cement of 720 sx Class H w/ 3% EconoLite w 10#/sx Flocele mixed @ 11.4 ppg (2.83 cuft/sx). Tail cement of 260 sx 50/50 Poz H w/ 3% gel, 0.4% Halad-344, 0.2% CFR-3, 0.1%HR-5, 10#/sxSilicalite and 1/2 #/sx Flocele mixed at 12.8 ppg (1.7 cuft/sx). Displaced with 69 bbls freshwater returned 150 bbls to surface. Bumped plug at 1:17pm with 1000# psi. Floats held. DV tool at 4334'.

Report cement top

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 24-01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 8 2001

Conditions of approval, if any: