

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29750

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 11242-47

7. Lease Name or Unit Agreement Name

State 16

8. Well No.
#1

9. Pool name or Wildcat
Wildcat Pictured Cliffs
Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☒ OTHER

2. Name of Operator
RICHARDSON OPERATING COMPANY 019219

3. Address of Operator c/o Walsh Engr. & Prod. Corp.
7415 E. Main Farmington, N.M. 87402

4. Well Location
Unit Letter M : 930 Feet From The South Line and 1115 Feet From The West Line

Section 16 Township 30N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5617'GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/17/98 Spud 8-3/4" surface hole.

12/18/98 Drill to 135'. Ran 3 jts of 7", 20# casing and set at 128'GL. Cemented with 50 sxs (59 cuft) Class "B" with 2% CaCl2. Circulated 4 bbls of cement to surface. Nipple up BOP and pressure tested to 1500# - held ok.

12/21/98 TD 6-1/4" hole at 1350'. Ran 31 jts of 4-1/2", 10.50# casing and set at 1320'GL. PBTD = 1280'. Cemented with 90 sxs (106 cuft) C1 "B" with 2% metasilicate and 50 sxs (59 cuft) of C1 "B" with 1/4#/sk celloflake. Circulated 5 bbls of cement to surface. Nipple down BOP and install wellhead. Wait on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Smethie TITLE Petroleum Consultant for ROC DATE 6/24/99
TYPE OR PRINT NAME Steve Smethie TELEPHONE NO. (303) 830-8000

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE JUL 8 1999

CONDITIONS OF APPROVAL, IF ANY: