



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2433

Richardson Operating Company
C/O Walsh Engineering & Production Corp.
7415 East Main
Farmington, New Mexico 87402

Attention: Mr. John C. Thompson

RECEIVED
AUG 26 1999
OIL CON. DIV.
DIST. 3

*WF State "16" No. 1
API No. 30-045-29750
Unit M, Section 16, Township 30 North, Range 14 West, NMPM,
San Juan County, New Mexico.
Basin-Fruitland Coal (Gas - 71629) and
Harper Hill Fruitland Sand-Pictured Cliffs (Gas - 78160) Pools*

Dear Mr. Thompson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the well shall be allocated in the following manner:

Production from the Harper Hill Fruitland Sand-Pictured Cliffs Gas Pool shall be determined utilizing the following formula:

$$\text{Pictured Cliffs production} = \text{Pictured Cliffs base production rate} \times e^{-Dt}$$

where $D = 7\%$ per year and $t =$ time in years since first production.