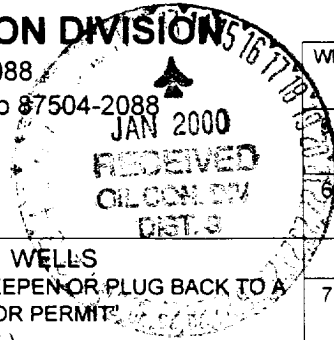


DISTRICT I
P.O. Box 1980, Hobbs, NM
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO.
30-045-29752

Indicate Type of Lease
STATE FEE

6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
State Gas Com J

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1B

2. Name of Operator
AMOCO PRODUCTION COMPANY Attention: Mary Corley

9. Pool name or Wildcat
Blanco Mesaverde

P.O. Box 3092 Houston TX 77253

4. Well Location
Unit Letter B : 1180 Feet From The NORTH Line and 2190 Feet From The EAST Line

Secio 36 Township 30N Rang 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5750'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Compnay request permission to alter the casing program for the subject well as follows:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	DENSITY (lb/gal)	YIELD (ft ³ /sk)	WATER (gal/sk)	EXCESS %
12 1/4"	H 40 9 5/8"	32.3#	135'	125 SXS (149 CU.FT.) CLS B CIRC TO SURFACE	15.6	1.19	5.2	100%
8 3/4"	J-55 7"	20#	2091'	160 SXS (461 CU.FT.) CLS B - LEAD 134 SXS (159 CU.FT.) CLS B - TAIL	11.4 15.6	2.88 1.19	16.62 5.25	100%
6 1/4"	J-55 4 1/2"	10.5#	4901'	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)	10	2.09	6.68	70%

Also please note change in total depth of wellbore from 5144' to 4901'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Business Analyst DATE 01-12-2000
 TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERROW **DEPUTY OIL & GAS INSPECTOR, DIST. #3** **JAN 13 2000**

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY.

