

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-29752

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER
7. Lease Name or Unit Agreement Name
State Gas Com J

2. Name of Operator
Amoco Production Company
Attention Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77450 (281) 366-4491
8. Well No. 1B
9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter B : 1180 Feet From The North Line and 2190 Feet From The East Line
Section 36 Township 30N Range 9W NMPM San Juan County

10. Date Spudded 02-04-00
11. Date T.D. Reached 02-09-00
12. Date Compl. (Ready to Prod.) 02-29-00
13. Elevations (DF & RKB, RT, GR, etc.) 5750' GR
14. Elev. Casinghead

15. Total Depth 1901
16. Plug Back T.D. 4894'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools YES Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
4053' - 4758' Mesaverde
20. Was Directional Survey Made

21. Type Electric and Other Logs Run TOT
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	138'	12 1/4"	20+ BBLs CLS B to Surface	
7"	20#	2111'	8 3/4"	295 SXS CLS B to Surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1911'	4901'	267 SXS CLS A		2 3/8"	4611'	

26. Perforation record (interval, size, and number)
1. 4583' - 4758' 2 JSPF .330 inch diameter total 36 shots
2. 4053' - 4410' 2 JSPF .330 inch diameter total 38 shots
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4583 4756 100.000# 16/30 Arizona Sand & N2 Foam
4053 4410 100.000# 16/30 Arizona Sand & N2 Foam

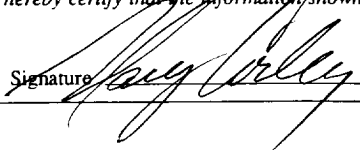
28. PRODUCTION

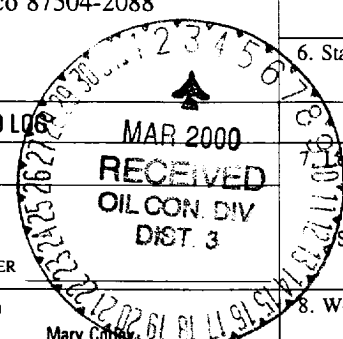
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut in
Date of Test 28 Feb 2000 Hours Tested 12 Choke Size Choke size Prod'n For Test Period Oil - Bbl. Trace Gas - MCF 4800 Water - Bbl. Trace Gas - Oil Ratio
Flow Tubing Press. Casing Pressure 280# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Mary Corley Title Sr. Business Analyst Date 03-02-2000



COMPLETION SUBSEQUENT REPORT

State Gas Com J 1B

03/01/2000

02/16/2000 MIRUSU & Ran TDT logs. NU TBG Head & Frac Valve. Press Test CSG to 2500#. Held OK.

02/18/2000 RU & Perf 1st stage - the Point Lockout formation @ the following intervals with 2 JSPF, .330 inch diameter, total 36 shots:

4583'	4644'	4683'	430'
4591'	4654'	4700'	4743'
4617'	4659'	4710'	4749'
4628'	4670'	4724'	4758'
4637'	4674'		

02/22/2000 RU & Frac 1st stage 4583' - 47585' pumped /500 GALS of 15% HCL Acid ahead then 100,000# 16/30 Arizona_sand & 70% Quality Foam. RU & TIH w/CIBP & set @ 4510'. RU & Perf 2nd stage - the Cliffhouse Formation @ the following intervals with 2 JSPF, .330 inch diameter, total 36 shots:

4053'	4173'	4290'	4362'
4058'	4182'	4296'	4384'
4064'	4190'	4324'	4400'
4151'	4201'	4342'	4410'
4160'	4209'		

02/23/2000 RU & Frac 2nd Stage 4053' - 4410' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/100,000# 16/30 Arizona sand & 70% Quality Foam. RU flow back lines & start flowing back w/ ¼" choke w/watchman.

02/24/2000 Flowback w/watchman w/ ½". BD well, ND Frac head & NU BOP. TIH & tag liner top & RU to flow well w/watchman & ¾" choke.

02/25/2000 Flowback well w/watchman & ¾" until 0600 hrs. TIH & tag fill @ 4408'. C/O to PBD 4894'. TOH above liner & SDFN.

02/26/2000 Flow well for 12 hrs. w/watchman & ¾" choke. Well shut in for 12 hrs. SICP 560#. Final PSI 320#.

02/28/2000 TIH & tag 35'. C/O to PBD 4894'. PU above liner & RU to flow well for 3 ½ hrs. TIH & tag 0 fill. Flow test well on ¾" choke up CSG for 12 hrs. 4800 MFC, Trace oil, Trace WTR, CSG press 280#.

12/29/2000 TIH w/production TBG & land @ 4611'. SWI

RD MOSU Rig released @ 1630 hrs.