

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

## 1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

## 2. Name of Operator

Amoco Production Company

Mary Corley

## 3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2395' FNL &amp; 1015' FWL Sec. 3 T30N R10W Unit E

## 5. Lease Designation and Serial No.

SF - 080917

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Atlantic B LS 8B

## 9. API Well No.

30-045-29782

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde

## 11. County or Parish, State

San Juan New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection

Spud &amp; Set Casing &amp; Liner

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/18/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 13:45 hrs. Drilled to 150' & set 9 5/8" WC-50 32.3# surface CSG @ 144'. CMT w/145 SXS CLS B Neat CMT. Displaced w/10 BBLS WTR. Circ. 10 BBLS of good CMT to surface. NU BOPs & test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 2571'. RU & run CSG. Set 7" WC-50 20# CSG to 2571'. CMT w/ 220 SXS CLS B Lead & 140 SXS CLS B Tail. Circ. 1 BBL good CMT to surface.

Drill out CMT. Drilled a 6 1/4" hole to 5491'. Set 4 1/2" WC-50 10.5# production liner to 5491'. CMT w/ 223 SXS LiteCrete. Displaced CMT & set liner PKR @ 2377' & Circ out 10 BBLS of good CMT to surface.

11/25/1999 Drilling Rig released @ 23:50 Hrs.

## 14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title Sr. Business Analyst

Date 11/30/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY *[Signature]*