

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0735  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
ROSA UNIT COM #60

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-059-29798

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL & 1185' FWL, NW/4 SW/4 SEC 4-31N-6W

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-16-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1700 hrs. 9/15/99. TD surface hole with bit #1 (12-1/4", SEC, 535J) at 300'. Circulate and TOH. Ran 6 joints (272.57') of 9-5/8" 36#, K-55, ST&C casing and set at 286' KB. BJ cemented with 150 sx (208 cu.ft.) of Type III Premium Lite w/ 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0330 hrs 9/16/99. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S

9-17-1999 WOC. NU BOP & pressure test to 1500# - held OK. TIH w/ bit #2 (8-3/4", RTC, EHP51H). Tag up on cement. Break circulation & drill out cement. Continue drilling new formation

9-18-1999 TFB #2 @ 2729'. TIH w/ bit #3 (8-3/4", RTC, EHP51H). Wash & ream to bottom

9-19-1999 Drilling ahead w/ bit #3 (8-3/4", RTC, EHP51H)

9-20-1999 TD 8-3/4" hole w/ bit #3 (8-3/4", RTC, EHP51H) @ 3731'. Circulate & TOO. TIH w/ bit #4 (8-3/4", RTC, EHP) & wash & ream to bottom. TOO. RU loggers & run DEN/NEUT & IND/GR logs. TIH & break circulation. Circulate hole clean. TOO (LDDP & DC's)

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date September 28, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 01 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

HARMINGTON FIELD OFFICE  
BY [Signature]

9-21-1999 TIH and LDDP and DC's. Change out rams & RU casing crew. Ran 86 jts. (3726.03') of 7", 20#, K-55, ST&C casing and landed at 3748' KB. Float at 3704'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 400 sx (835 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 200 sx (275 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 149 bbls of water. Plug down at 1430 hrs 9/20/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH drilled cement with water and bit #5 (6-1/4", Var, T0035A). Unload hole with nitrogen. Wait on gas pressure

9-22-1999 Wait on gas pressure. Continue drilling ahead w/ bit #5 (6-1/4", Var, T0035A)

9-23-1999 TD well w/ bit # 5 (6-1/4", Var, T0035A) @ 6205'. Circulate. TOOH for logs

9-24-1999 Halliburton ran IND/GR and DEN/NEU logs. RD Halliburton. RU casing crew and run 58 jts. (2618.75') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6212' KB. Latch collar at 6192' KB and marker joint at 5273' KB. Top of liner @ 3595' - 152' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel. Cement with 80 sx (170 cu.ft.) of Type III 65/35 pox w/ 6% Gel, 0.5% FL52 & 1% CaCl<sub>2</sub>. Tailed with 135 sx (273 cu.ft.) of Type III 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl<sub>2</sub>, 4% Phenoseal, and 1/4#/sk. cello-flake. Displaced plug with 68 bbls of water. Plug down at 2100 hrs 9/23/99. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0400 hrs 9/24/99