

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078772
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WILLIAMS PRODUCTION COMPANY		7. If Unit or CA, Agreement Designation ROSA UNIT
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		8. Well Name and No. ROSA UNIT COM #60
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 1185' FWL, NW/4 SW/4 SEC 04-31N-06W		9. API Well No. 30-045-29798
		10. Field and Pool, or Exploratory Area BLANCO MV
		11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-08-1999 Moved rig from Key yard in Rosa to Middle Mesa. Rigged up rig and spotted equipment. Tally tubing. TIH with 3-7/8" bit and tag cement at 6137'. Break circulation and drill to PBTD at 6192'. Circulate hole clean and POH to 6142'. SD for the weekend

10-11-1999 Rig up BJ. Pressure test casing to 3500 psi - held OK. Circulate hole clean and spot 500 gal of 15% HCl at 6142'. Rig up Halliburton and perforate Point Lookout at 5718, 22, 44, 48, 57, 61, 65, 73, 79, 82, 86, 89, 92, 97, 5803, 06, 23, 29, 32, 35, 42, 50, 53, 56, 5905, 16, 85, 89, 6003, 09, 6060, 6138, and 42. Total of 33 (0.38") holes. Rig up blooie line and compressor

10-12-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 50 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 50 balls with 32 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1734 bbl of slick water. Job completed at 1530 hrs. 10/12/99. ISIP = 75#, 15 min. = 0#. AIR = 79 BPM, MIR = 85 BPM, ATP = 3000#, MTP = 3180#. Set 4-1/2" CIBP at 5702'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl at 5690. Perforate CH/MEN at 4532, 37, 4712, 16, 23, 27, 33, 4826, 66, 70, 5239, 55, 5344, 63, 5432, 72, 76, 5506, 10, 22, 33, 36, 41, 44, 52, 54, 55, 58, 66, 72, 81, 5611, 15, 18, 35, 47, 51, 55, 63, 81, 84, 88, and 91. Total of 43 (0.38") holes. Ball off CH/MEN with 66 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 60 balls with 40 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1868 bbl of slick water. Job completed at 2000 hrs. 10/12/99. ISIP = 480#, 15 min = 364#. AIR = 85 BPM, MIR = 85 BPM, ATP = 2700#, MTP = 2992#. Rigged down frac crew

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date October 19, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date NOV 11 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD

10-13-1999 TIH with mule shoe to liner top. Unload and blow well. Returns are water and sand. TIH and tag sand at 5239'. Cleaned out to CIBP at 5702'. Blow well with hourly soap sweeps. Not much help from formation. Pull above perms and unload well

10-14-1999 TIH and tag 1' of fill on CIBP. Picked up swivel and drilled CIBP. Well came in hard. Let head blow off. Pushed remainder of plug to 6191'. Blew well with hourly soap sweeps. Returns are sand and water. TOO H and remove bit. Left well flowing on its own

10-15-1999 TIH and tag 8' of fill. Clean out to bottom and run three soap sweeps. Well is making no sand and very little water. Pull up and land 197 jts of 2-3/8", 4.7#, J-55, EUE, tubing at 6096' KB. ND BOP and NU wellhead. Pitot test well at 3,758 MCFD. Rig down and release rig. FINAL REPORT