

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
350' FSL & 1920' FEL, SW/4 SE/4 SEC 04-31N-06W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT COM #60A

9. API Well No.
30-045-29799

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-1999 MIRU. Spot all equipment. Receive and tally tubing. TIH with 2-3/8" bit on tubing. Rotate through liner top and tag cement at 6156'. Pick up swivel and drill cement to float collar. Tagged float 1' high but had rubber in returns. Pull up to 6120' & prepare to spot acid

10-18-1999 Rig up BJ and pressure test to 3500 psi - held OK. Spotted 500 gal of 15% HCl at 6120'. Rig up Halliburton and perforated Point Lookout at 5713, 15, 18, 40, 46, 50, 55, 58, 5761, 65, 68, 72, 75, 80, 84, 5800, 07, 12, 28, 32, 35, 5961, 64, 80, 6113, 18, and 22. Total of 27 (0.38") holes

10-19-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 41 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 41 balls with 26 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1824 bbl of slick water. Job completed at 0930 hrs. 10/19/99. ISIP = 179#, 15 min. = 0#. AIR = 105 BPM, MIR = 110 BPM, ATP = 3000#, MTP = 3230#. Set 4-1/2" CIBP at 5694'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 15 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4513, 25, 32, 44, 57, 4692, 4706, 12, 4858, 5225, 40, 54, 59, 64, 5506, 09, 12, 16, 22, 26, 36, 43, 50, 53, 56, 60, 65, 75, 93, 5618, 28, 34, 63, 77, 80, and 83. Total of 36 (0.38") holes. Ball off CH/MEN with 60 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 60 balls with 38 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1563 bbl of slick water. Job completed at 1245 hrs. 10/19/99. ISIP = 160#, 15 min = 0#. AIR = 115 BPM, MIR = 122 BPM, ATP = 2900#, MTP = 2900#. RD frac crew. TIH to liner top and well came around

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date November 2, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 09 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

10-20-1999 RIH & tag sand @ 5680' – 14' of rathole. Ran sweeps every 1 hr. Making some sand & water. Well flowing on its own. TOOH. Let head blow off & take pitot gauge, 30# out 2" – 3758 mcf. RIH w/ tbg. & bit to top perf & flow well w/ compressor

10-21-1999 RIH w/ tbg. & 3-7/8" bit. Tag 3' of fill. Start compressor. Break circulation. Drill out CBIP @ 5694'. Well did not come in hard. RIH. Had 300' of fill. Clean out to PBTD (6183'). Ran sweeps from bottom every hr. Well making very little sand and water. TOH. Pitot gauge well: 30# out 2" – 3758 mcf. RIH w/ tbg & mule shoe. Tag sand @ 5980'. Clean out to PBTD

10-22-1999 Pull up to 5700'. Flow w/ compressor, fill only 14'. RIH to PBTD, CO 6' sand. Well cleaned up good. Pull up to 6063' & land 196 jts 2-3/8" J-55 4.7# 8rd EUE tbg with 1/2" mule shoe on bottom w/ 1.78 ID SN 1 jt from bottom. Total depth of tbg 6076'. ND BOP's, NUWH. Release rig
