

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1035' FNL & 1845' FWL At top production interval reported below : At total depth:		5. LEASE DESIGNATION AND LEASE NO. SF-078765		6. IF INDIAN, ALLOTTEE OR		7. UNIT AGREEMENT NAME ROSA UNIT		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #180A		9. APT WELL NO. 30-045-29800		10. FIELD AND POOL, OR WILDCAT BLANCO MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 SEC 09-31N-6W		12. COUNTY OR SAN JUAN		13. STATE NEW MEXICO	
15. DATE SPUDDED 11/07/1999		16. DATE T.D. REACHED 11/13/1999		17. DATE COMPLETED (READY TO PRODUCE) 11/25/1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6427' GR		19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6168' MD		21. PLUG, BACK T.D., MD & TVD 6090' MD		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4497' - 5988'		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/Temp		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)																									
CASING SIZE/GRADE				WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
9-5/8" K-55				36#		298'		12-1/4"		150 SX - SURFACE															
7" K-55				20#		3701'		8-3/4"		590 SX - SURFACE															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
4-1/2"		3556'		6161'		210 SX		SCREEN (MD)		2-3/8"		5827'													
31. PERFORATION RECORD (Interval, size, and number)																									
Lewis/CH/Upper Menefee: 4497', 4500', 4672', 75', 78', 4818', 22', 5127', 5212', 15', 5300', 5435', 44', 80', 86', 96', 99', 5502', 09', 12', 22', 25', 28', 56', 5620', 23', 26', 29', 32' and 61'. Total of 30 (0.38") holes																									
Lower Menefee/Point Lookout: 5700', 03', 06', 09', 12', 15', 18', 24', 27', 30', 33', 36', 40', 43', 46', 49', 69', 75', 86', 94', 5800', 14', 46', 98', 5901', 28', 32', 50', 53' and 88'. Total of 30 (0.38") holes																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
4497'- 5661'																									
74,530# 20/40 Sand in 1622 BBls slick water																									
5700'- 5988'																									
80,000# 20/40 Sand in 1855 BBls slick water																									
33. PRODUCTION																									
DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing								WELL STATUS (PRODUCING OR SI) SI waiting on pipeline													
DATE OF TEST		TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL.		GAS - MCF		WATER - BBL.		GAS-OIL RATIO											
11/28/99		3 hr		3/4"						4,563															
FLOW TBG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE				OIL - BBL.		GAS - MCF		WATER - BBL.		OIL GRAVITY-API (CORR.)											
SITP - 951		SICP - 952																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD																TEST WITNESSED BY: CHIK CHARLEY									
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									

SIGNED Inacy Ross TITLE Production Analyst DATE November 29, 1999

ACCEPTED FOR RECORD

DEC 03 1999

FARMINGTON FIELD OFFICE
BY 6-21-99

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	
							TRUE VERTICAL DEPTH	
OJO ALAMO	2386'	2518'						
KIRTLAND	2518'	2999'						
FRUITLAND	2999'	3228'						
PICTURED CLIFFS	3228'	3634'						
LEWIS	3634'	5418'						
CLIFF HOUSE	5418'	5462'						
MENEFEE	5462'	5698'						
POINT LOOKOUT	5698'	6096'						
MANCOS	6096'							