

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1035' FNL & 1845' FWL, NE/4 NW/4 SEC 09-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #180A

9. API Well No.
30-045-29800

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-1999 MOL and rig up. Spot all equipment. Unload and tally tubing. TIH with 3-7/8" bit on 2-3/8" tubing and tag cement at 6030'. Pick up swivel and clean out to PBDT. Circulate hole clean. POH to 5985' and prepare to spot acid

11-21-1999 Rig up BJ and pressure test to 3500# - held OK. Spot 500 gal of 15% HCl at 5985'. TOH with tubing. Perforate Point Lookout at 5700, 03, 06, 09, 12, 15, 18, 24, 27, 30, 33, 36, 40, 43, 46, 49, 69, 75, 86, 94, 5800, 14, 46, 98, 5901, 28, 32, 50, 53, and 88. Total of 30 (0.38") holes

11-22-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 45 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 45 balls with 30 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1855 bbl of slick water. Job completed at 1100 hrs. 11/22/99. ISIP = 250#, 15 min. = 0#. AIR = 75 BPM, MIR = 75 BPM, ATP = 3000#, MTP = 480#. Set 4-1/2" CIBP at 5676'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl at 5630'. Perforate CH/MEN at 4497, 4500, 4672, 75, 78, 4818, 22, 5157, 5212, 15, 5300, 5435, 44, 80, 86, 96, 99, 5502, 09, 12, 22, 25, 28, 56, 5620, 23, 26, 29, 32, and 61. Total of 30 (0.38") holes. Ball off CH/MEN with 45 ball sealers in 1500 gal of 15% HCl. Ran junk basket and retrieved 45 balls with 20 hits. Fraced CH/MEN with 74,530# of 20/40 sand at 1-2 ppg in 1622 bbl of slick water. Job completed at 1630 hrs. 11/22/99. ISIP = 140#, 15 min = 0#. AIR = 85 BPM, MIR = 88 BPM, ATP = 3000#, MTP = 3140#. Rigged down frac crew. Rig up blooie line and compressor
Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 29, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date **ACCEPTED FOR RECORD**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DEC 03 1999
FARMINGTON FIELD OFFICE
BY [Signature]

11-23-1999 TIH to liner top and unload well. TIH and clean out 35' of fill to CIBP. Blow well on bottom with soap sweeps. TOH and pitot test well at 1,374 MCFD. TIH with 3-7/8" bit to 4419'. Unload well with compressor

11-24-1999 TIH and tag 8' of fill. Pick up swivel and drill CIBP. Let head blow off. Push remainder of plug to PBTD. Cleaned out 135' of fill. Blow well on bottom and ran a soap sweep every 45 min. TOH and removed bit. Pitot test well at 4,235 MCFD. Left well flowing on its own

11-25-1999 TIH with production tubing and clean out to PBTD. Blow well with soap sweeps. Pull up and land 187 jts. (5815') of 2-3/8", 4.7#, J-55 EUE tubing with mule shoe on bottom and SN on top of bottom joint at 5827' KB. ND BOP and NU wellhead. Blow well around with the compressor. Well is producing dry gas. Rig down and release rig at 1730 hrs 11/25/99