

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

NOV 18 PM 12:41
FARMINGTON, NM

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #180A	9. API Well No. 30-045-29800
2. Name of Operator WILLIAMS PRODUCTION COMPANY	10. Field and Pool, or Exploratory Area BLANCO MV	11. County or Parish, State SAN JUAN, NM
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1035' FNL & 1845' FWL, NE/4 NW/4 SEC 09-31N-6W		

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-07-1999 MOL and rig up. Drill rat and mouse holes. Produced water that was brought to location had a lot of soap in it. Worked to break back foam. Spud surface hole with bit #1 (12-1/4", SEC, F3J) @ 0200 hrs 11/07/99. Drilling ahead

11-08-1999 TD surface hole with bit #1 (12-1/4", SEC, F3J) at 303'. Circulate and TOH. Ran 6 joints (283.53') of 9-5/8" 36#, K-55, ST&C casing and set at 298' KB. BJ cemented with 150 sx (212 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 21 bbls of water. Plug down at 0945 hrs 11/7/99. Circulated out 12 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", RTC, EHP51X) and drilled cement and new formation with water and polymer

11-09-1999 Drilling ahead with bit #2 (8-3/4", RTC, EHP51X) and water and polymer

11-10-1999 Trip for bit #2 (8-3/4", RTC, EHP51X) at 2767'. TIH with bit #3 (8-3/4", RTC, HP51X), ream to bottom and continue drilling

11-11-1999 TD intermediate hole w/ bit #3 (8-3/4", RTC, HP51X) at 3695'. Circulate & condition hole for logs. TOH. RU Halliburton & run IND/DEN/NEUT/GR logs. RD loggers & TIH. Circulate & condition hole. TOH LD DP @ report time

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 15, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
NOV 23 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-12-1999 Change out rams & RU casing crew. Ran 91 full joints and 4 pup joints (3686.50') 7", 23#, K-55, ST&C casing and landed at 3701' KB. Float at 3659'. Rig up BJ and precede cement with 20 bbls of water. Cemented with 420 sx (879 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (232 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 144 bbls of water. Plug down at 1300 hrs 11/11/99. Circulated out 25 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. Unload hole with air and drill cement and float with air hammer and bit #4 (6-1/4", STC, H41R6R2). Drilling ahead

11-13-1999 TD well with air hammer and bit #4 (6-1/4", STC, H41R6R2). Blow hole clean and TOH for logs. Rig up Halliburton and start logging

11-14-1999 Run IND/GR and DEN/NEU/TEMP logs. RD Halliburton. RU casing crew and run 60 jts. (2594.54') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6161' KB. Latch collar at 6136' KB and marker joint at 5162' KB. Top of liner @ 3556' - 134' of overlap into 7". Rig up BJ. Precede cement with 20 bbls of gel water and 10 bbls of water. Cement with 80 sx (170 cu.ft.) of Premium Lite HS 65/35 poz w/ 6% Gel, 1/4#/sk. cello-flake, 10#/sx CSE, and 1% CaCl₂. Tailed with 130 sx (277 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal, 10#/sk CSE, and 1/4#/sk celloflake. Displaced plug with 67.5 bbls of water. Plug down at 1515 hrs 11/13/99. Set pack-off and reversed out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2000 hrs. 11/13/99