

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

**Burlington Resources**  
PO Box 4289, Farmington, NM 87499

<sup>1</sup> Operator Name and Address.

<sup>2</sup> OGRID Number

14538

<sup>3</sup> API Number

30-045-29807

<sup>4</sup> Well No.

#8R

<sup>4</sup> Property Code

6811

Atlantic D Com G

<sup>5</sup> Property Name

<sup>7</sup> Surface Location

Feet from the  
1725'

North/South line  
South

Feet from the  
790'

East/West line  
East

County  
San Juan

UL or lot no.

I

Section

2

Township

30N

Range

10W

Lot Idn

Feet from the  
1725'

North/South line  
South

Feet from the  
790'

East/West line  
East

County  
San Juan

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.

Section

2

Township

30N

Range

10W

Lot Idn

Feet from the

North/South line

Feet from the

East/West line

County

<sup>9</sup> Proposed Pool 1

Ballard Pictured Cliffs - 71439

<sup>11</sup> Work Type Code  
N

<sup>12</sup> Well Type Code  
G

<sup>13</sup> Cable/Rotary  
Rotary

<sup>14</sup> Lease Type Code  
STATE

<sup>15</sup> Ground Level Elevation  
6552'GR

<sup>16</sup> Multiple

<sup>17</sup> Proposed Depth  
3458'

<sup>18</sup> Formation  
Pictured Cliffs

<sup>19</sup> Contractor  
N/a

<sup>20</sup> Spud Date  
N/a

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8 3/4"	7"	20#	200'	90 cu.ft.	Surface
6 1/4"	2 7/8"	6.4#	3458'	1278 cu.ft.	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.  
11" 2000 psi minimum double gate BOP

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield (vkh)

Title: Regulatory/Compliance Administrator

Date: 1-26-99

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions of Approval:  
Attached ☐

Expiration Date:

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form O-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 3 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29807		*Pool Code 71439	*Pool Name Ballard Pictured Cliffs
*Property Code 6811	*Property Name ATLANTIC D COM G		*Well Number 8R
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6552'

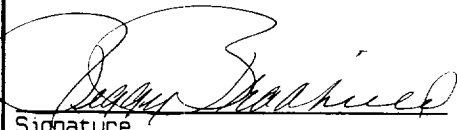
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	30N	10W		1725	SOUTH	790	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres SE/160		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 1362.24' 4	5249.64'	3	1	1311.42'	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   Signature Peggy Bradfield Printed Name Regulatory Administrator Title 1-27-99 Date
1354.32' Reissued to show revised location				1295.58'	
2708.64'	2	OI		2515.92'	
		B-10400-1			
	5305.08'				

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1725' FSL 790' FEL, Sec.2, T-30-N, R-10-W, NMPM, San Juan County

5. Lease Number  
30-045-29807

6. State Oil&Gas Lease #  
E-2724-2

7. Lease Name/Unit Name  
Atlantic D Com G

8. Well No.  
#8R

9. Pool Name or Wildcat  
Ballard Pict'd Cliffs

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing/Cementing Program

13. Describe Proposed or Completed Operations

It is intended to change the casing and cementing program on the subject well as follows:

Surface Casing:

Hole Size	Dpth Interval	Csg Sz	Wgt/Grade	Surf Cmt	Total Vol
7 7/8"	0' - 200'	5 1/2"	15.5#/J-55	88 sx	104 cu ft

Production Casing:

Hole Size	Dpth Interval	Csg Sz	Wgt/Grade	Lead Cmt	Tail Cmt	Total Vol
4 3/4"	0' - 3458'	2 7/8"	6.4#/J-55	180 sx	50 sx	593 cu ft

Tubing - none

SIGNATURE [Signature] Regulatory Administrator March 25, 1999

TLW

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date APR - 5 1999

ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #1