UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	A	PLICATION FOR PERMIT TO DR	TEL, DELI LIV,	ON I LOG BACK	59 _{FTB} -8
1a.	Type of Work DRILL			5. Lease Number SF-078200 £ Unit Reporting Num	3 70 (2)
1b.	Type of Well GAS	्रकार अस्ति स्पृत्तिका स्थापन स्थापन	entro y maneries e e	6. If Indian, All. or Trik	oe .
2.	Operator BURLING RESOURG	GTON CES Oil & Gas ComprE		7. Unit Agreement Na	me
3.	Address & Phone PO Box 4289	No. of Operator 9, Farmington, NM 87499 AF	PR - 2 1999		e 7427
	(505) 326-9		CON. DI	Well Number 2B	
4.	Location of Well 660' FNL, 183		DIBU _O O	10. Field, Pool, Wildca Blanco Mes	averde
	Latitude 36 ⁰	48.2, Longitude 107 ⁰ 51.0		11. Sec., Twn, Rge, M Sec. 23, T API 30-045- 29 8	-30-N, R-10
14.	Distance in Miles 7 miles to Az	from Nearest Town		12. County San Juan	13. State NM
15.	Distance from Pro	posed Location to Nearest Property	or Lease Line		
16.	Acres in Lease			17. Acres Assigned to	Well
18.	Distance from Pro	posed Location to Nearest Well, Drig		oplied for on this Lease	
19.	Proposed Depth 5646'	This action is subject to technical procedural review pursuant to 43 and appeal pursuant to 43 CFR 3	CFR 3185.8	20. Rotary or Cable To Rotary	ools
21.	Elevations (DF, FT 6389' GR	, GR, Etc.)	0-244-844	22. Approx. Date Wo	rk will Start
23.		and Cementing Program ons Plan attached		DRILLING OPERATIONS SUBJECT TO COMPLIAN "GENERAL REQUIREMEN	CE WITH ATTACH
	Authorized by:	Regulatory/Compliance Admi	<u>l</u>	2-2-99 Date	7

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OK Q

District I PO Box 1980, Hobbs, NM 88241-1980

0 BOX 1900, NODDS, NA BB241-1900

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

'API Number

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Instructions on back Submit to Appropriate District Office State Lease – 4 Copies

OIL CONSERVATION DIVISION FIVED PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Fee Lease - 3 Copies

99 FED -8 M1 9: 31

WELL LOCATION AND ACREAGE BEDICATION PLAT

. 30-045-	29	824	72	2319		Blanco	Mesaverd	e	
'Property	Code				Property	Name		We	ell Number
7427					RIDDL	E B			2B
'OGRID N	No .				*Operator				levation
14538			BURLI	NGTON	RESOURCES	OIL & GAS	COMPANY		6389
				1	¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	30N	10W		660	NORTH	1835	EAST	SAN JUAN
	·	11 🗅	<u></u>		sestion T	f Different	Foom Cupf	200	

'Pool Code

11 Bottom Hole Location If Different From Surface

U. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

12 Dedicated Acres E/315.98

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	 				
.16		5179.6	68		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	4	3	2 4-	1835'	
					Signature Statehuld
	D)EC		7	8	Peggy Bradfield Printed Name Regulatory Administrator
40.	@DL @		NMSF-	。 078200	Title 2.2.99 Date
5273.4	—— — <u>•</u>	M. 23	3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
	12	11	10	9	
		<u> </u>			Date of Survey Signature and Seal of Poorfissional Surveyor
	13	14	15	16	DECEMBER 1, 1998 Date of Survey Signature and Seel of Professional Surveyor C. E. M. E. C. S.
		5244.	36,		Certificate Constants

OPERATIONS PLAN

Well Name: Riddle B #2B

Location: 660' FNL, 1835' FEL, Sec. 23, T-30-N, R-10-W

San Juan County, NM

Latitude 36^o 48.2, Longitude 107^o 51.0

Formation: Blanco Mesa Verde

Elevation: 6389'GR

Formation Tops:	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1691'	
Ojo Alamo	1691'	1847'	
Kirtland	1847'	2491'	
Fruitland	2491'	3009'	
Pictured Cliffs	3009'	3182'	
Lewis	3182'	3751'	
Intermediate TD	3282'		
Mesa Verde	3751′	4011'	
Chacra	4011'	4631'	
Massive Cliff House	4631'	4791'	
Menefee	4791'	5246′	
Massive Point Lookout	5246'		
TD	5646'		

Logging Program:

Cased hole - GR/CBL - surface to TD

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3282'	LSND	8.4-9.0	30-60	no control
3282-5646'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3282'	7"	20.0#	J-55
6 1/4"	3182' - 5646'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5646' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY RIDDLE B #2B 660' FNL & 1835' FEL, SECTION 23, T30N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP # 350' NEW BLM CONSTRUCTION NW/NE SECTION 23, T30N, RIOW. 6388 Knickerbocker EXISTING R.O.W. रिश्मर्थे NEW BLM R.O.W. 168917 **606** Can

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ere en la companya de la companya d	5	Lease Number
				SF-078200-B
	e of Well GAS		6.	If Indian, All.
	GAS	AFARIN	ED	Tribe Name
		pleceiv		Unit Agreement Na
2. Nam	e of Operator	All6 1 0 10	o B.	onic ngreement n
\boldsymbol{B}	URLINGTON	Non 1 2 12	33	
R	ESOURCES OIL	& GAS COMPANY OF COMO	Wille	
			<i>≛</i> ∕0000 8.	Well Name & Number
	ress & Phone No. of Operat	-U-L		Riddle B #2B
PO	Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No.
. Loc	ation of Well, Footage, Se	ec., T. R. M	10	30-045-29824 Field and Pool
	'FNL 1835'FEL, Sec.23, T-3		10.	Blanco Mesaverde
			11.	County and State
				San Juan Co, NM
2. CH	KCK PDDDODDIATE BOX TO THE	DICATE NATURE OF NOTICE, REPOR		D1.001
	e of Submission	Type of Action	i, Olhek	DATA
-12	Notice of Intent		ge of Pla	ma
•			Construct	
	X Subsequent Report			
	11 Dubbequent Report	Piugging Back Non-	KONTINE R	
	n subsequent Report		Routine F r Shut of	
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.3.	Final Abandonment Describe Proposed or Compl	Casing Repair Wate Altering Casing Conv _X_ Other - Spud, casing, & Leted Operations	er Shut of rersion to cement	f Injection
.3.	Final Abandonment Describe Proposed or Compl 8-1-99 MIRU. Spud well @	Casing Repair Wate Altering Casing Conv X_ Other - Spud, casing, & Leted Operations 2 2:30 pm 8-1-99. Drill to 245	er Shut of rersion to cement	f Injection ole clean.
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3.	Final Abandonment Describe Proposed or Compl 8-1-99 MIRU. Spud well @ TOOH. TIH w/5 8- 3 -99 Cmtd w/175 sx Cla	Casing Repair Wate Altering Casing Conv X_ Other - Spud, casing, & Leted Operations 2 2:30 pm 8-1-99. Drill to 245 jts 9-5/8" 32.3# WC-50 ST&C cass "B" neat cmt w/3% calcium	er Shut of rersion to cement '. Circ hasg, set @ chloride,	ole clean.
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.3.	Final Abandonment Describe Proposed or Comple 8-1-99 MIRU. Spud well @ TOOH. TIH w/5 8-2-99 Cmtd w/175 sx Cla Flocele (207 c PT BOP & csg t	Casing Repair Wate Altering Casing Conv X_ Other - Spud, casing, & Leted Operations 2 2:30 pm 8-1-99. Drill to 245 jts 9-5/8" 32.3# WC-50 ST&C conv State S	er Shut of rersion to cement '. Circ hesg, set a chloride, erface. Word ahead.	ole clean. 237'. 0.25 pps C. NU BOP.
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