

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660°FNL, 1835°FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED JAN 2000 RECEIVED OIL CON. DIV DIST. 3		
15. DATE SPUDDED 8-1-99			16. DATE T.D. REACHED 8-7-99		17. DATE COMPL. (Ready to prod.) 12-23-99
20. TOTAL DEPTH, MD & TVD 5655'			21. PLUG BACK T.D., MD & TVD 5643'		22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4541-5543' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE no		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL/Temp/Array Induction/Comp. Neutron Litho Density			27. WAS WELL CORED no		
CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	237'	12 1/4"	207 cu. ft.	
7"	20-23#	3277'	8 3/4"	1233 cu. ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACER SET (MD)
4 1/2"	3179'	5646'	363 cu. ft.		
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 4541, 4622, 4627, 4639, 4644, 4670, 4674, 4680, 4694, 4705, 4712, 4722, 4732, 4756, 4770, 4776, 4848, 4891, 4905, 4910, 4953, 4983, 5001, 5005, 5081, 5087, 5128, 5242, 5257, 5265, 5271, 5277, 5285, 5306, 5311, 5317, 5325, 5343, 5348, 5355, 5362, 5367, 5383, 5424, 5434, 5441, 5460, 5480, 5489, 5503, 5508, 5517, 5543			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4541-5128' 2103 bbl 2% KCL slk wtr, 100,000# 20/40 Brady snd 5242-5543' 2152 bbl 2% KCL slk wtr, 100,000# 20/40 Brady snd		
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 12-23-99 950 Pitot gauge FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 146 SI 332 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold ACCEPTED FOR RECORD 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Administrator DATE 12-27-99 FIELD OFFICE					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1733'	1829'	White, cr-gr ss.	Ojo Alamo	1733'	
Kirtland	1829'	2424'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1829'	
Fruitland	2424'	2995'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2424'	
Pictured Cliffs	2995'	3149'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2995'	
Lewis	3149'	3738'	Shale w/siltstone stringers	Lewis	3149'	
Huerfanito Bentonite*	3738'	4007'	White, waxy chalky bentonite	Huerfanito Bent	3738'	
Chacra	4007'	4506'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4007'	
Cliff House	4506'	4780'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4506'	
Menefee	4780'	5235'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4780'	
Point Lookout	5235'	5655'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5235'	

* Huertanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).