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OIL CON. DIV.
Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Bonito Rd., Aztec, NM 87410

WELL API NO. 30-045-29825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E6714-8
7. Lease Name or Unit Agreement Name WF State 32
8. Well No. #1
9. Pool name or Wildcat Twin Mounds Fruitland Sand - Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5436' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Richardson Operating Company
3. Address of Operator 1700 Lincoln, suite 1700, Denver, CO 80203	4. Well Location Unit Letter O : 1150 Feet From The South Line and 1670 Feet From The East Line Section 32 Township 30N Range 14W NMPM San Juan County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

L&B Speed Drill Rig #1 spudded 8-3/4" surface hole @ 1500 hrs. 2/22/99. TD surface hole @ 140' @ 1000 hrs. 2/23/99. Ran 3 jts. of 7", 20#, ST&C casing & landed @ 130' GL. Cemented w/ 50 sx. (59 cu.ft.) of Class "B" neat cement w/ 4% CaCl2. Circulated 5 bbls of cement to surface. *press Test 4500 # OK*

TD 6-14" hole @ 1108' on 2/25/99. On 2/26/99 RU Halliburton Logging & ran DEN/NEUT/GR & IND/GR logs. Ran 26 jts. of 4-1/2", 10.5#, J-55. ST&C casing (1100.25') & landed @ 1100 GL, insert float & 1059' GL. Cemented w/ 65 sx (134 cu.ft.) of Class "B" w/ 2% metasilicate & 1/4#/sx of celloflake. Tail w/ 50 sx (59 cu.ft.) of Class "B" w/ 1/4#/sx celloflake. PD @ 1345 hrs. 2/26/99. Float held OK. Circulated out 10 bbls of cement. ND Hydrill BOP & NU WH. RD & release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer/Agent DATE 03/01/99
TYPE OR PRINT NAME John C. Thompson - Walsh Engineering & Production TELEPHONE NO. 505-327-1

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERFIN
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3
DATE MAR - 2 1999