

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999



CONSERVATION DIVISION
1040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-29825
5. Indicate Type of Lease	X STATE FEE
6. State Oil & Gas Lease No.	E6714-8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. WF State 32
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator Richardson Operating Company #019219	8. Well No. #1
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3. Address of Operator 1700 Lincoln Street, Suite 1700, Denver, CO 80203 303-830-8000	9. Pool name or Wildcat Twin Mounds Fruitland Sand-Pictured Cliffs
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4. Well Location Unit Letter O : 1150 Feet From The South Line and 1670 Feet From The East Line Section 32 Township 30N Range 14W NMPM San Juan County
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10. Date Spudded 2/22/99	11. Date T.D. Reached 2/25/99	12. Date Compl. (Ready to Prod.) 1-27-00	13. Elevations (DF & RKB, RT, GR, etc.) 5436' GR	14. Elev. Casinghead 5436'
15. Total Depth 1108'	16. Plug Back T.D. 1059'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by Rotary Tools X Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 905' - 920' Pictured Cliffs	20. Was Directional Survey Made yes
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21. Type Electric and Other Logs Run DEN/NEUT/GR & IND/GR	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	140'	8 - 3/4"	50 sx (59 cu.ft.)	surface
4 - 1/2"	10.5#	1100'	6 - 1/4"	65 sx (134 cu.ft.)	surface
				50 sx (59 cu.ft.)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 - 3/8"	934'	

26. Perforation record (interval, size and number) 905' - 920' 45 holes 0.30" 3 spf	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 905' - 920' AMOUNT AND KIND OF MATERIAL USED 55,360# 16/30 Arizona 70% Nitrogen Foam
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping--Size and type of pump)	Well Status (Prod. or Shut-in)					
Date of Test 3/25/99	Hours Tested 72	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 15	Water - Bbl. 80	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By John Thompson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature Cathleen Colby Printed Name Cathleen Colby Title Land Manager Date 2/1/00

