Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir of the control of the cont 5. Lease Designation and Serial No. NM-0206995 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Well X Gas Other 8. Well Name and No. 2. Name of Operator WF Federal 34 #1 RICHARDSON OPERATING COMPANY 9. API Well No. 3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp. 30-045-29838 7415 E. Main Farmington, N.M. 87402 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Twin Mounds .PC 11. County or Parish, State Unit O, Section 34, T30N, R14W 895'FSL & 1595'FEL San Juan County, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alvandonment Change of Plans New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3/19/99 Spud 8-3/4", surface hole and T.D. to 135'GL. Ran 3 joints (130.50') of 7", 20#, J-55, ST & C casing and set at 131'GL. Cemented with 70 sxs (83 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sx. Circulated 4 bbls of cement to surface. Pressure test casing to 1500 psi. 3/21/99 TD 6-1/4" hole at 1260'. Ran IND/GR and CDL/CNL logs. Ran 33 joints (1232.36') of 4-1/2", 10.50#, J-55 used whiteband casing and set at 1232'. Insert float at 1209'GL. Cemented with 65 sxs (134 cu.ft.) of C1 "B" with 1/4# of celloflake/sx followed by 75 sxs (89 cu.ft.) of C1 "B" with 1/4# celloflake/sx and 2% CaC12. Circulated 11 bbls of cement to surface. Did not bump plug. Tagged plug with wireline at 1116 GL. Pressure tested casing to 1500psi. Test held ok. 14. I hereby certify that the foregoing is true and correct 3/26/99 Paul C. Thompson, Agent (This space for Federal or State office use)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements

Title