



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 26, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: Application for Surface Commingling
Richardson Operating Company
WF Federal 34-1
Aztec #4-35
Section 34 and 35, T30N, R14W
San Juan County, New Mexico
Harper Hill Fruitland Sand - Pictured Cliffs

Dear Ms. Wrotenbery,

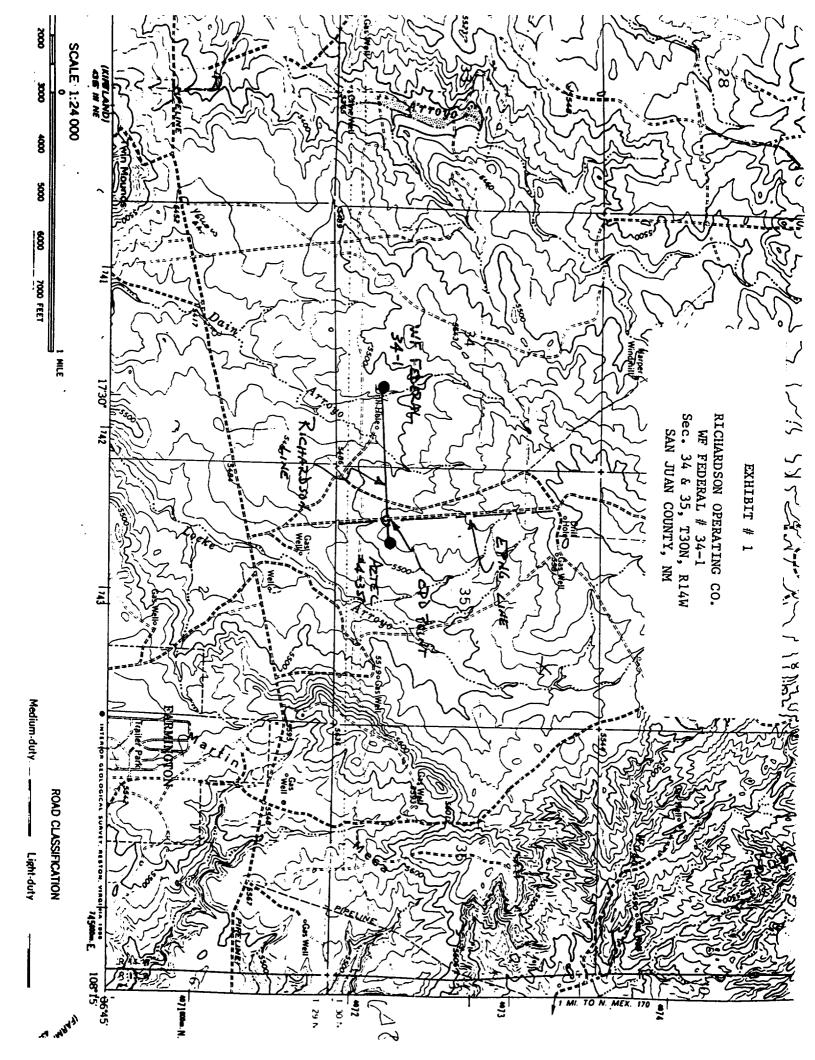
This is a request on behalf of Richardson Operating Company for approval to surface commingle the gas production from the above mentioned wells.

- 1. Proposed System The wells are commingled upstream of a CPD meter so that they can reduce measurement costs. The WF Federal 34-1 well will have an allocation meter on location. The Aztec #4-35 production is the difference between the CPD meter and the allocation meter. The gas flows into El Paso Natural Gas' gathering system and they maintain the CPD meter. Neither well produces liquid hydrocarbons.
- 2. Location Map Exhibit 1 is a topo map showing the location of the two wells.
- 3. Wells, Locations, and Lease Numbers Exhibit 2 is an acreage dedication plat. Both wells are located on Federal lease NM 0206995. The SW quarter of Section 35, T30N, R15W has been dedicated to the Aztec #4-35, and the SE/4 of Section 34, T30N, R15W, has been dedicated to the WF Federal 34-1. Exhibit 3 is a list of the royalty, overriding royalty, and working interests in both wells.
- 4. Schematic Diagram Exhibit 4 is a schematic diagram of the facilities.
- 5. Fuel Gas Each well has a separator that uses approximately 0.5 MCFD of fuel gas. They will share a compressor that will use approximately 20 MCFD of fuel gas.



- 6. Mechanical Integrity The flow line from the WF Federal 34-1 to the Aztec #4-35 is 4", 7.24 #/ft. X-42 Grade B coated steel line pipe with a 0.156" wall thickness and a 1,750# burst rating. This line and all of the connections will be hydro-tested to 1000 psig. The MAOP of El Paso's gathering system is 500 psig.
- 7. Production Gravity/BTU The Aztec #4-35 was fractured in late January 1999. The monthly production since then is attached as Exhibit 5. The WF Federal 34-1 has not been first delivered so no data is available.
- 8. Allocation Formula The WF Federal 34-1 well has an allocation meter. The production assigned to this well will be the integrated volume from the allocation meter, plus separator fuel gas, and one-half the compressor fuel. The volume of gas allocated to the Aztec #4-35 will be the total integrated volume from the CPD meter, minus the volume from the allocation meter on the WF Federal 34-1, plus separator fuel gas and one-half the compressor fuel.
- 9. Line Purging We do not anticipate purging the system very often, but if it is purged, the lost gas will be allocated equally to each of the two wells.
 - 10. Purged Fluids Any fluids purged will be natural gas, and condensed water vapor.
 - 11. Meter Calibration Schedule The allocation and CPD meters will be calibrated once each quarter. El Paso Field Services will maintain the CPD and Richardson will maintain the allocation meter.
 - 12. Gas Analysis Schedule El Paso Field Service will analyze the gas from the commingled stream twice a year.
 - 13. **Effective Date** The system will be placed in service as soon as this application is approved.

Sincerely,



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R 15 W T30H

LEASE: NM 0206995

District I State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Form C-10 Energy, Minerals & Natural Resources Depa Revised February 21, 199 Instructions on bac District II Submit to Appropriate District Offic PO Drawer DO, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION State Lease - 4 Copie Fee Lease - 3 Copie PO Box 2088 District III 1000 Rio Brazos Rd. Aztec. NM 87410 Santa Fe. NM 87504-2088 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number *Pool Code Pool Name TWIN MOUNDS FRUITLAND SAND PICTURED CLIFF 86620 Property Code Property Name Well Number WF FEDERAL 34-1 'OGRID No. *Operator Name Elevation RICHARDSON OPERATING COMPANY 019219 5488 ¹⁰ Surface Location U or lot no. Section Township Lot Ion Feet from the North/South line Feet from the East/Nest line 0 34 .30N 14W 895 SOUTH 1595 EAST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Lot Ion Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ¹³Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 172 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION 5280.001 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Paul C. Thompson Printed Name Agent Title 2/18/99 Date "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pla-was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and connect to the best of my belief. <u>FEBRUARY 12, 1999</u> Date of Survey 1595 LOT 4 LOT 3 LOT 2 LOT 1

200

6857

5280.00

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1.

Form C-102 Supersedes C-1 Ellective 14-6!

All distances must be from the outer boundaries of the Section.

Operator			Legse			Well No.
Ladd Petroleum			Aztec			Well No. 4-35
Unit Letter	Section	Township	Range	Coun	ly	
N	35	30 North	14 Wes	+	San Juan	
Actual Footage Lo	1	<u> </u>				
1150 -	leet from the	South time and	1.450	leet from t	_{the} West	line
Cround Level Elev.			Pool			Dedicated Acreage:
5525		nd Pictured Clif	fs Harper	Hill		160 Acre
2. [f more ti interest u	nan one lease is nd royalty).	٠	ll, outline each an	id identify	the ownership	he plat below. thereof (both as to workin f all owners been consol
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					•	nmunitization, unitization approved by the Commis
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		Sec. 35			Name All Position Li Company	gent 27-79 RISC.
1450'	 1150'		 		notes and under my is investigated with the survey Augus	adval surveys node 3 mm field adval surveys node 3 mm or

EXHIBIT # 3

WF Federal #34-1 well
Pictured Cliffs
SE/4-Section 34-T30N-R14W
San Juan County, NM

NMNM-0206995

Working Interest: Richardson Production Company	Working Interest: 100%	Net Revenue: 72.5%
Royalty: USA, c/o MMS		12.5%
Overriding Royalty: Linda Orwitz Palley, Trustee Burlington Resources Oil & Gas Company		2.5% <u>12.5%</u> 100%

Aztec #4-35 well
Pictured Cliffs
SW4-Section 35T30N-R14W
San Juan County, NM

NMNM-0206995

Working Interest: Richardson Production Company	Working Interest: 100%	Net Revenue: 71.9336%
Royalty: USA, c/o MMS		12.5000%
Overriding Royalty: Linda Orwitz Palley, Trustee Burlington Resources Oil & Gas Company Ocean Energy Resources, Inc.		2.5000% 12.5000%



WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lesse Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 27, 1999

Minerals Management Service P.O. Box 5810 Denver, CO 80217

Re: Application for Surface Commingling Richardson Operating Company

WF Federal 34-1

Aztec #4-35

Section 34 and 35, T30N, R14W San Juan County, New Mexico

Harper Hill Fruitland Sand - Pictured Cliffs

Dear MMS,

Richardson Operating has requested approval from the NMOCD to surface commingle the gas production from the above mentioned wells. As an interest owner in these wells you are being notified of this application pursuant to NMOCD rules.

Richardson has installed an allocation meter on the WF Federal 34-1 well. The Aztec #4-35 production is the difference between the CPD meter and the allocation meter, with adjustments for separator and compressor fuel.

If you have no objection to this application, no action is required on your part. If you do object to the surface commingling application, please direct your comments to Ms. Lori Wrotenbery, New Mexico Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505, within 20 days of receipt of this notice. A copy of any correspondence you have with the NMOCD would be appreciated.

Please call me at (505) 327-4892, if you need any additional information.

Sincerely,



WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lesse Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 27, 1999

Burlington Resources Oil and Gas 801 Cherry Street Houston, TX 76102

Re: Application for Surface Commingling

Richardson Operating Company

WF Federal 34-1 Aztec #4-35

Section 34 and 35, T30N, R14W San Juan County, New Mexico

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Dear Burlington Resources,

Richardson Operating has requested approval from the NMOCD to surface commingle the gas production from the above mentioned wells. As an interest owner in these wells you are being notified of this application pursuant to NMOCD rules.

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Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 27, 1999

Ms. Linda Orwitz Palley, Trustee Estate of Samuel D. Orwitz 103 Providence Mine Rd. STE 204 Nevada City, CA 95959

Re: Application for Surface Commingling
Richardson Operating Company
WF Federal 34-1
Aztec #4-35
Section 34 and 35, T30N, R14W
San Juan County, New Mexico
Harper Hill Fruitland Sand - Pictured Cliffs

Dear Ms. Palley,

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Sincerely,



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Petroleum Engineering Consulting Lease Management **Contract Pumping**

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 27, 1999

Ocean Energy Resources, Inc. P. O. Box 4600 Houston , TX 77210

Re: Application for Surface Commingling

Richardson Operating Company

WF Federal 34-1 Aztec #4-35

Section 34 and 35, T30N, R14W San Juan County, New Mexico

Harper Hill Fruitland Sand - Pictured Cliffs

Dear Land Manager,

Richardson Operating has requested approval from the NMOCD to surface commingle the gas production from the above mentioned wells. As an interest owner in these wells you are being notified of this application pursuant to NMOCD rules.

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Please call me at (505) 327-4892, if you need any additional information.

Sincerely,

EXHIBIT #4

SURFACE CONCINGLING

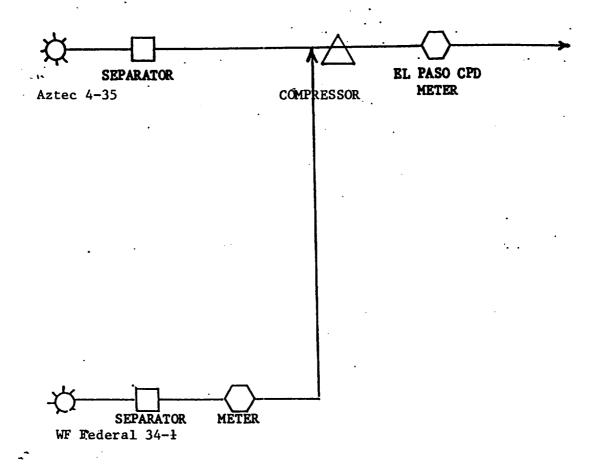


Exhibit 5

Aztec 4-35 Production

Febuary	5474
March	7293
April	12073
May	7317
June	14076