UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	5. Lease Number SF-078506
	DRILL	Unit Reporting Number
lb.	Type of Well GAS	DECEIVED
2.	Operator BURLINGTON RESOURCES Oil & Gas Co	APR - 2 1999 Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM	1 S. Faron or Lease Name 7/47
	(505) 326-9700	9. Well Number 2B
4.	Location of Well 1180' FSL, 1820' FEL	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36 ^O 51.9, Longitude	11. Sec., Twn, Rge, Mer. (NMPM) O Sec. 26, T-31-N, R-9-W API # 30-045- 29848
14.	Distance in Miles from Nearest Town 5 miles to Navajo Dam Post Of	12. County 13. State
15.	Distance from Proposed Location to Neare	est Property or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well 313.16
18.	1000' This action is tribled	est Well, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth procedural rowless parameter and appeal pursuant	ාෂයෙන් to ණි CFR 3165.9 20 Botary or Cable Tools
21.	Elevations (DF, FT, GR, Etc.) 6081' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attache	DRILLING DPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by: Regulatory/Compli	Abuld 2-15-99 Lance Administrator Date
	IT NO.	APPROVAL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

ORE

NMOCD

District I PO Box 1983, H**obbs**, NM **88241—1980** State of New Mexico Form C-102 Revised February 21, 1994 Energy, Minerals & Natural Resources Department District II PO Drawer III, Antesia, NM 88211-0719 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies Instructions on back OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 2 District III 1000 Fit Enazos Rd. Aztec, NM **8741**0 pp. 12: 33 District I. PO Box 2088, Santa Fe, NM <mark>87504-2088</mark> AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 30-045-72319 Blanco Mesaverde 'Procest, Code Property Name Well Number 7147 HUNSAKER 2B '03=ID No. *Operator Name *Elevation BURLINGTON RESOURCES OIL & GAS COMPANY 14538 5081 ¹⁰ Surface Location UL or let ro Section Township North/South line Lat Idn Feet from the Feet from the East/west line County 26 31N 9W SOUTH 1180 1820 EAST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL on lot ro Sect ion North/South line Feet from the Feet from the East/mest line County 12 Dedicates Asres 13 Joint or Infill 14 Consolidation Code ¹⁵ Order No. E/313.16 NO ALIGNABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 " OPERATOR CERTIFICATION 5169.12 I hereby centify that the information contained herein is true and complete to the best of my knowledge and belief 2 3 2 1999 radheed

OIL COM. DIV.

DIST. 3

NMSF-078506

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<u>8</u>

15

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1820'

92

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14

26

5247.00

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Peggy Bradfield

2.15-99

<u>NOVEMBER 2, 1998</u>

18 SURVEYOR CERTIFICATION
I hereby centify that the well location shown on this plat
was plotted from field notes of actual surveys made by me
or under my supervision, and that the same is true and
correct to the best of my pelief.

Regulatory Administrator

Printed Name

Date of Surve

OPERATIONS PLAN

Well Name: Hunsaker #2B

<u>Location:</u> 1180' FSL, 1820' FEL, Sec. 26, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 51.9, Longitude 107° 44.8

Formation: Blanco Mesa Verde

Elevation: 6081'GR

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	1638'	
Ojo Alamo	1638'	1733'	
Kirtland	1733'	2373'	
Fruitland	2373 '	2918'	
Pictured Cliffs	29181	3058'	
Lewis	3058'	3628'	
Intermediate TD	3158'		
Mesaverde	3628'	3978 '	
Chacra	3978'	4723 ·	
Massive Cliff House	4723'	4773'	
Menefee	4773'	5133'	
Massive Point Lookout	5133'		
TD	5533'		

Logging Program:

Cased hole - GR/CBL - Surface to TD

Mud Program:

<u>Interval</u>	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	_	no control
200-3158'	LSND	8.4-9.0	30-60	no control
3158-5533'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csq.Size	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	
8 3/4"	0' - 3158'	7"	23.0#	J-55
6 1/4"	3058' - 5533'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5533' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BOP Specifications, Wellhead and Tests:

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

