

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078506	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Hunsaker #2M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1180'FSL, 1820'FEL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-045-29848	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.26, T-31-N, R-9-W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 10-24-99	16. DATE T.D. REACHED 11-9-99	17. DATE COMPLETED (Ready to prod.) 2-9-00	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6081' GL / 6094' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7670'	21. PLUG BACK T.D., MD & TVD 7519'	22. IF MULTIPLE COMPLET., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS 0-7670'	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7300-7528' Dakota				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR/Array Ind./Comp. Neutron Den./Combinable Magnetic Resonance				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	224 cu ft	
7"	20#	3158'	8 3/4"	683 cu ft	
5 1/2"	15.5#	7665'	6 1/4"	845 cu ft	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				1 1/4"	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	DEPTH SET (MD)	PACKER SET (MD)	
			7455'	5547'	
31. PERFORATION RECORD (Interval, size and number) 7515-7528', 7468-7482', 7446-7452', 7424-7430', 7358-7380', 7300-7324'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			7300-7528'	40,000# 20/40 TLC snd, & 2741 bbl slk wtr	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2-9-00	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL
SI 1377				696 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Tammy Wimsatt TITLE Regulatory Administrator DATE MAR 16 2000  
FARMINGTON FIELD OFFICE  
\*(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNUCD

