State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	on Wells	# (assigned by OCD)
	API	30-045-29848
	5.	se to and
Type of Well		SF-078506
GAS	6.	State Oil&Gas Lease #
	7.	Lease Name/Unit Name
Name of Operator		
PURI INGTQN		Hunsaker
RESOURCES OIL & GAS COMPANY	8.	Well No.
		2M
Address & Phone No. of Operator	9.	Pool Name or Wildcat
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		Blanco MV/Basin DK
Location of Well, Footage, Sec., T, R, M		Elevation:
Location of Well, Footage, Sec., T, R, M 1180'FSL, 1820'FEL, Sec.26, T-31-N, R-9-W, NMPM, San Jua	n County	
1180. tor' toro trail social.		
Type of Submission Type of Action Abandonment Ch	nange of Pl	ans
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing Commingle	ew Ćonstruc	ction .
Recomplection No	on-Routine	Fracturing
Subsequent Report Plugging Back Wa	ater Shut	oti
Final Abandonment Altering Casing Commingle	onversion	to Inlection
Final Abandonment X Other - Commingle		
		
3. Describe Proposed or Completed Operations		
It is intended to commingle the subject well in the and the Basin Dakota (Pool Code 71599). The paccording to Oil Conservation Division Order		
It is intended to commingle the subject well in the and the Basin Dakota (Pool Code 71599). The paccording to Oil Conservation Division Order methodology will be provided after the work not reduce the value of the production. All interests are common. No notification is required.	Number II. is complet	
and the Basin burded and the Basin burded according to Oil Conservation Division Order methodology will be provided after the work not reduce the value of the production.	Number II. is complet	
and the Basin burded and the Basin burded according to Oil Conservation Division Order methodology will be provided after the work not reduce the value of the production.	Number II. is complet	
and the Basin Dukon according to Oil Conservation Division Order methodology will be provided after the work not reduce the value of the production. All interests are common. No notification is required to the production is required to the production of the production. Regulatory Supervision of the production is required to the production of the production.	is completed.	NOV 2000 Ovember 27, 2000
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