submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-078506

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

NOV 2000
RECEIVED
OIL CON. DIV
DIST. 3

8. **Well Name & Number**
Hunsaker #2M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-29848

4. **Location of Well, Footage, Sec., T, R, M**
1180'FSL, 1820'FEL, Sec.26, T-31-N, R-9-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

_X_ Notice of Intent
___ Subsequent Report
___ Final Abandonment

Type of Action

___ Abandonment
___ Recompletion
___ Plugging Back
___ Casing Repair
___ Altering Casing
_X_ Other - Commingle
___ Change of Plans
___ New Construction
___ Non-Routine Fracturing
___ Water Shut off
___ Conversion to Injection

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

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14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] Title Regulatory Supervisor Date 10/9/00
TLW

(This space for Federal or State Office use)
APPROVED BY [signature] Title ______________ Date 20

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

HUNSAKER #2M

Blanco Mesaverde/Basin Dakota
AIN: 80756201/ 80756202
1180' FSL & 1820' FEL
Unit C, Sec. 26, T31N, R9W
Latitude / Longitude: 36.865 / 107.747
Recommended Commingle Procedure

Project Summary:
The Hunsaker #2M was drilled in 1999 and completed as a duel in the Mesaverde and Dakota formations. Prior to production complications, the Dakota production was 266 MCF/D. Currently the Dakota production is zero (with plunger), and the Mesa Verde continues at 260 MCF/D (with pump jack). It is proposed to pull both tubing strings and clean-out to PBTD. The well will then be commingled with a single 2-3/8" tubing string and produced with a pumping unit. Anticipated uplift is estimated at 330 MCF/D.

Commingle Procedure:

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary.

3. Unseat pump and TOOH standing up ¾ " rods.

4. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

5. TOOH laying down the 2-1/16", Mesaverde tubing (set at 5488'). Change rams to offset rams and NU offset BOP equipment. X-over to 1-1/4" pipe handling equipment.

6. Release model G 40-26 locator seal assembly from the Model D Packer at 5547' with straight pickup on 1-1/4" tubing. (Maximum pull 33,000# - SF=0.9). If seal assembly will not come free, then jet cut 1-1/4" Dakota tubing above the packer and fish with overshot and jars.

7. TOOH laying down the 1-1/4" Dakota tubing (set at 7455') and seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer. PU 2-3/8' 4.7# J-55 tubing.

8. TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8". Mill out Model D packer at 5547' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.

9. PBTD should be at 7619'. TIH with 4-3/4" bit and bit sub on 2-3/8" tubing, and cleanout to PBTD with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.

10. Kill well with 2% KCl as necessary. Rabbit all tubing prior to TIH. TIH with one joint of 2-3/8" 4.7# tubing with purge valve on bottom, 77" x 3-1/8" gas separator, 10' pup joint, 6' pup joint, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.

11. Land tubing at ±7560 (one joint below bottom perf). **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH.

12. PU and TIH with 2" x 1.25" x 10' x 14' RWBC insert pump with 1" x 16' dip tube, 1-1/4"sinker bar, one ¾" Grade D rod w/ molded-on guides, ¾" Grade D rods with spray-metal couplings to 2000', ¾" Grade D rods with spray-metal couplings and molded paraffin scrapers from 2000' to surface.

13. Space out rods, test pump action, and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce W. Boyd 10-5-00 Drilling Superintendent

Regulatory Approval: Peggy Cole 10-7-00 Required: Yes X No ___

Operations Engineer: Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

KWB
9/11/2000