

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

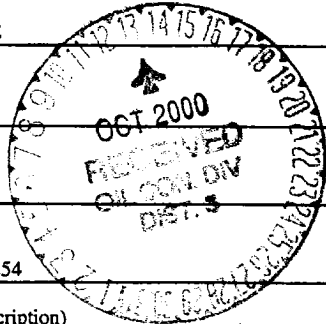
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1167' FSL & 958' FWL, SW/4 SW/4 SEC 10-31N-6W (BHL)



5. Lease Designation and Serial No.  
SF-078765
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation  
ROSA UNIT
8. Well Name and No.  
ROSA UNIT #75A
9. API Well No.  
30-045-29854
10. Field and Pool, or Exploratory Area  
BLANCO MV
11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- X Subsequent Report
- Final Abandonment

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- X Other COMPLETION OPERATIONS

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-10-2000 MIRU & spot equip, NDWH, NUBOPs, swing & blooie line. Tally in w/3 7/8" bit, bs & 202 jts 2 3/8" tbg to 6283'. Circ hole clean w/fw. Ru BJ, pres test csg to 3600 psi & held. Spot 500 gals 15% hcl acid across Pt. Lookout. Perforate Pt. Lo top down in acid from 6018', 21', 23', 29', 33', 37', 41', 44', 46', 48', 57', 59', 82', 90', 98', 6109', 14', 17', 22', 30', 44', 48', 59', 90', 6210', 14', 36', 41', 45', 62', 65', 68' & 83' (33 holes total) 2 runs, misfire 1<sup>st</sup> run. ND swing, NU frac head, SDFN

8-11-2000 RU BJ, hold safety mtg. Pres test lines to 4500 psi, est inj rate of 35 bpm @ 1255 psi, isip = 100 psi, 1 min = vac. Acdz Pt. Lookout w/1000 gals 15% HCl acid & 44 protein balls, good action, close ball off @ 2900 psi. RU WL, RIH w/gr & jb, knock balls off perfs. Frac Pt. Lookout w/80,000 lbs 20/40 Az & 2050 bbls fw @ .5, 1, 1.5 & 2 ppg (slickwater) Max TP = 3570 psi, MIR = 115 bpm, ISIP = 109 psi. Min TP = 3190 psi, Min IR = 98 bpm, 1 min = vac. Avg TP = 3350 psi, AIR = 109 bpm. WL set 4 1/2" CIBP @ 6003', pres test cibp to 3600 psi & held. Perforate Cliffhouse/Menefee bttm up under 2000 psi w/3 1/8"sfg, 12 grm chgs & .39" dia holes @ 5512', 15', 27', 31', 5749', 53', 56', 62', 83', 85', 87, 5813', 17', 37', 40', 43', 45', 5908', 12', 15', 56', 59', 65', 68', 72', 76', 80', 83', 87', 89', (30 holes total) all shots fired. Est inj rate of 38 bpm @ 1990 psi, ISIP = 109 psi, acdz CH/MEN w/1000 gals 15% hcl acid & 44 protein ball sealers, good ball action, no ball off, ISIP = 260 psi. RU WL, RIH & knock balls off perfs. Frac Cliffhouse/Menefee w/80,000 lbs 20/40 Az & 1906 bbls fw @ .5, 1, 1.5, & 2 ppg (slickwater). Max TP = 3480 psi, MIR = 106 bpm, ISIP = 236 psi. Min TP = 3120 psi, Min IR = 94 bpm, 5 Min = 210 psi. Avg TP = 3390 psi, AIR = 105 bpm, 15 Min = 181 psi. RD BJ, ND frac head, NU swing & blooie line, RU rig floor. TIH w/3 7/8" bit, BS & five 3 1/8" DC's. Unload well w/air, RU yellow dog & turn over to drywatch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date August 28, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

SFP 15 2000

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date FARMINGTON FIELD OFFICE  
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8-12-2000 Unload well w/air f/3800'. Cont in w/bit, tag 25' of fill @ 5978'. RU power swivel, break circ. C/O f/5978'- 6003' w/14 bpin air/soap/FR mist. Drill out CIBP @ 6003' w/6m on bit @ 50 rpm. Drill on & push bottom ½ of CIBP to PBDT @ 6410'. RD power swivel, TOOH w/42 stds to 3788'. RU yellow dog, flow natural w/drywatch

8-13-2000 Flow natural w/drywatch

8-14-2000 TOOH w/DC's, LD same. Gauge well on 2" open line, all gauges dry = 3221 mcfd. TIH w/bit, tag 18' of fill @ 6392'. CO to PBDT @ 6410' w/air only, run 6 bbl soap sweep. TOOH w/46 stds, bit @ 3800'. Flush drilling mud out of pump & lines. SDFN, flow natural w/drywatch

8-15-2000 ag 6' of fill & CO, blow dry w/air only. TOOH w/bit. Gauge well on 2" line, all gauges dry = 2595 mcfd. TIH w/prod tbg to 3800', SWFN Flow natural w/drywatch

8-16-2000 Tag 2' of fill & CO, blow dry. LD 5 jts, land tbg in hanger @ 6263' kb w/201 jts 2 3/8" tbg w/ ½" mule shoe on bottom and SN 1 jt up. NDBOPs, NUWH, pump off check @ 1100 psi. RD rig & equip, gauge well up csg on 2" line, all gauges dry = 2684 mcfd. Release rig @ 1430 hrs 8/16/00