

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

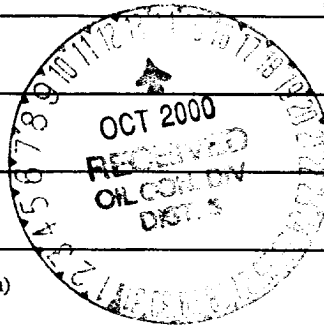
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1720' FSL & 680' FEL, NE/4 SE/4 SEC 09-31N-06W (SHL)



8. Well Name and No.
ROSA UNIT #75A

9. API Well No.
30-045-29854

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-2000 MOL and RU. Drill rat and mouse holes with bit #1 (12-1/4", HTC, 191HM). Spud surface hole at 2030 hrs. 6/15/00 with bit #2 (12-1/4", HTC, MSDSC). TFB #2 at 70'. Drilled to 220' with bit #3 (12-1/4", SEC, S33SFY). Washed out jet and lost pump pressure. TOH. Re-ran bit #2. Drilling ahead

6-17-2000 TD surface hole with bit #4 (bit #2 re-run) (12-1/4", HTC, MSDSC) at 522'. Circulate and TOH. Ran 11 joints (502.40') of 9-5/8" 36#, K-55, LT&C casing and set at 517' KB. BJ cemented with 255 sx (352 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37.5 bbls of water. Plug down at 1200 hrs 6/16/00. Circulated out 20 bbls of cement. WOC. Nipple up BOP and pressure test to 1500 psi - held OK. Pick up bit #5 (8-3/4", HTC, GT09C) on downhole motor and directional tools. Drill cement and new formation with water and polymer. Last directional survey at 742': Inc. - 8.7, Azim. - 115.4, Vert. Depth - 741.16', Northing - 9.50 S, Easting, 19.88 E, Vert. Sect. 22.01, Dogleg Rate - 4.36

6-18-2000 Drilling ahead w/ bit #5 (8-3/4", HTC, GT09C) and water & polymer. Last directional survey at 2195.37': Inc. - 30.6, Azim. - 110.7, Vert. Depth - 2041.10', Northing - 248.89 S, Easting, 592.28 E, Vert. Sect. 642.45, Dogleg Rate - 1.45

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 30, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEP 15 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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6-19-2000 Drilled & surveyed to 2898'. Circulated hole while mixing mud. Trip for bit #5 (8-3/4", HTC, GT09C) @ 2898'. TIH w/ bit #6 (8-3/4", HTC, GTS09C). Last directional survey at 2876.45': Inc. - 29.4, Azim. - 115.4, Vert. Depth - 2624.56', Northing - 389.48 S, Easting, 914.13 E, Vert. Sect. 933.64, Dogleg Rate - 1.43

6-20-2000 Drilling ahead with bit #6 (8-3/4", HTC, GTS09C). Last directional survey at 3721.45': Inc. - 32.2, Azim. - 109.1, Vert. Depth - 3342', Northing - 544.91 S, Easting, 1330.59 E, Vert. Sect. 1437.75, Dogleg Rate - 2.60

6-21-2000 TD intermediate hole w/ bit #6 (8-3/4", HTC, GTS09C) @ 3947'. Circulate & condition hole. Short trip 20 stds. Circulate & condition hole. LDDP and BHA. Change out rams & RU csg crew. Ran 86 jts. (3919.06') 7", 20#, K-55, ST&C casing & landed @ 3934' KB. Float @ 3885'. Note: had to wash thru 15' bridge at 2280. RU BJ & precede cement w/ 20 bbls of water & 10 bbls of scavenger cmt. Cemented w/ 450 sx (941 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (243 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 158 bbls of water. Plug down at 2200 hrs 9/20/00. Circulated out 35 bbls of cement. ND BOP & set slips w/ 75,000#. NU BOP & blooie line. Last directional survey at 3895': Inc. - 30.8, Azim. - 114.2, Vert. Depth - 3490.49', Northing - 579.81 S, Easting, 1413.31 E, Vert. Sect. 1527.53, Dogleg Rate - 0.13

6-22-2000 Pressure test BOP's, blind rams, choke manifold & casing to 1500# - held OK. TIH w/ bit #7 (6-1/4", SEC, S88CF) to approx. 2200' & unload hole w/ air. Continue TIH & tag up on cement. Unload hole w/ air. DO cement w/ air & mist. Cut mist pump & dry out hole. Well dusting @ 1430 hrs. 6/21/00. Drilling ahead at report time

6-23-2000 Drilling ahead at report time w/ bit #8 (6-1/4", SEC, S88CF). ROP - approx. 65 fph. Last PU wt to make connection - 240K. Last directional survey at 5926': Inc. - 1.5, Azim. - 355.2, Vert. Depth - 5490.58, Northing - 562.82 S, Easting - 1643.93 E, Vertical Section - 1733.29, Dogleg Rate - 0.18

6-24-2000 TD well @ 0830 hrs 6/23/00. Last directional survey at 6500': Inc. - 1.0, Azim. - 298, Vert. Depth - 6064.46, Northing - 553.42 S, Easting - 1638.56 E, Vertical Section - 1724.68, Dogleg Rate - 0.00. Drop 2 sx of graphite & TOH. Rig up casing crew and run 60 jts. (2685.18') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6499' KB. Latch collar at 6477' KB and marker joint at 5537' KB. Top of liner at 3814' KB - 120' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 90 sx (131 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 210 sx (307 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 70 bbls of water. Plug down at 1845 hrs 6/23/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2400 hrs. 6/23/00