UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | APPLICATION FOR PERMIT TO DR | ILL, DEEPEN, OR PLUG BACK |
|-------|---|--|
| 1a. | Type of Work DRILL | 5. Lease Number NM-82815 Unit Reporting Number |
| 1b. | Type of Well GAS | 6. If Indian, All. or Tribe |
| 2. | Operator BURLINGTON RESOURCES Oil & Gas Company | APR 1 9 1999 |
| 3. | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 | DIST 39. Well Number |
| 4. | Location of Well 1050' FSL, 1180' FEL | 10. Field, Pool, Wildcat Basin Dakota |
| | Latitude 36° 53.8, Longitude 107° 37.3 | 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 13, T-31-N, R-8-W API # 30-045- |
| 14. | Distance in Miles from Nearest Town 6 miles to Navajo Dam Post Office | 12. County 13. State San Juan NM |
| 15. | Distance from Proposed Location to Nearest Property 1050' | or Lease Line |
| 16. | Acres in Lease | 17. Acres Assigned to Well |
| 18. | Distance from Proposed Location to Nearest Well, Dri 2000' This action is subject to tochnical | and and |
| 19. | Proposed Depth 8250' and appeal pursuant to 43 CFR 31 | CFR 3165.3 20. Rotary or Cable Tools |
| 21. | Elevations (DF, FT, GR, Etc.) 6536' GR | 22. Approx. Date Work will Start |
| 23. | Proposed Casing and Cementing Program See Operations Plan attached | DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS" |
| 24. | Authorized by: Mad hull Regulatory/Compliance Adm | |
| PERMI | IT NO. A | PPROVAL DATE APR 1 4 1999 |
| | | Lead, Petroleum Management DATE |

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OK 8

District I PO Box 1980, Hobbs, NM 88241-1980

1-1980 Energy

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Suggit to Appropriate District Office

District II PO Drawan DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Fic Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

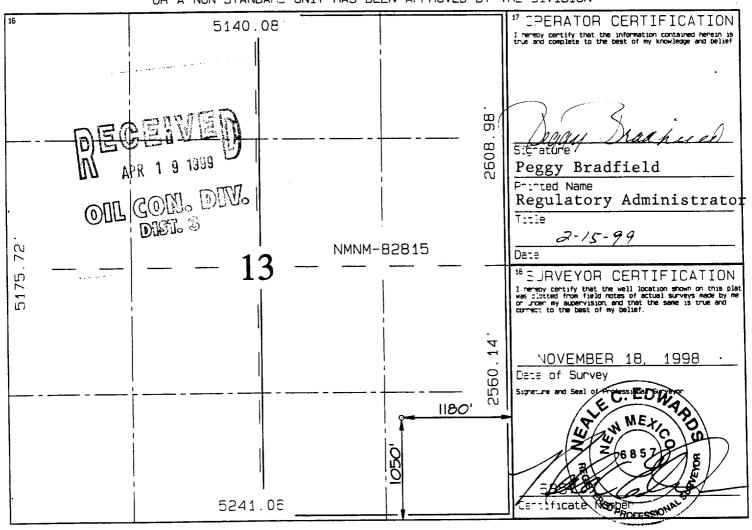
Santa Fe, NM 87504-2088

23 73 2: E AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 'API Number | | | | *Pool Coo | e | *Pool Name | | | | |
|--------------------------------|---------|------------------------------|--------------------|-------------------------------------|-------------------------|------------------|---------------|----------------|----|----------|
| 30-045- 29855 | | 71 | 71599 Basin Dakota | | | | | | | |
| 'Property Code | | | | ³Property Name | | | | *Well Number | | |
| 7260 | | | | LEWIS PARK | | | | 1 | | |
| 'CGRID No. | | | | *Operator Name | | | | *Elevation . | | |
| 14538 E | | | BURLI | LINGTON RESOURCES OIL & GAS COMPANY | | | 6536 | | | |
| ¹⁰ Surface Location | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Ior | Feet from the | North/South line | Feet from the | East/West line | | County |
| 5 | 13 | 31N | 8W | | 1050 | SOUTH | 1180 | EA | ST | SAN JUAN |
| | | ¹¹ Bo | ttom | Hole _ | ocation I | f Different | From Surf | face | | |
| UL or lat no. | Section | Township | Range | Lot Io | Feet from the | North/South line | Feet from the | East/West line | | County |
| | | | | | | _ | | | | |
| E/320 | | ¹³ Joint or Infil | 1 14 Cons | olidation Code | ¹⁵ Order No. | | | | | |

NC ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Lewis Park #1

Location: 1050' FSL, 1180' FEL, Sec 13, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 53.8, Longitude 107° 37.3

Formation: Basin Dakota

Elevation: 6536'GL

| Formation Tops: | Top | Bottom | <u>Contents</u> |
|-----------------|----------|--------|-----------------|
| Surface | San Jose | 2295' | |
| Ojo Alamo | 2295' | 2385' | |
| Kirtland | 2385' | 3451' | |
| Pictured Cliffs | 3451' | 3645' | |
| Lewis | 3645' | 5342' | |
| Intermediate TD | 3745' | | |
| Cliff House | 5342' | 5890' | |
| Mancos | 5890' | 6838' | |
| Gallup | 6838' | 7778′ | |
| Greenhorn | 7778' | 7839' | |
| Graneros | 7839′ | 8001' | |
| Cubero | 8001' | 8071' | |
| Encinal Canyon | 8071' | 8179' | |
| Morrison | 8179′ | | |
| TD | 8250' | | |

Logging Program:

Wireline: Platform Express, CMR, FMI, Sidewall Cores

Mud Program:

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Vis.</u> | Fluid Loss |
|-----------------|-------------|---------------|-------------|------------|
| 0- 320' | Spud | 8.4-9.0 | 40-50 | no control |
| 320-82501 | LSND | 8.4-9.0 | 30-60 | 10-20 |

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

| <u> Hole Size</u> | Depth Interval | <u>Csq.Size</u> | Wt. | <u>Grade</u> |
|-------------------|----------------|-----------------|-------|--------------|
| 12 1/4" | 0' - 320' | 8 5/8" | 32.3# | WC-50 |
| 7 7/8" | 320' - 8250' | 4 1/2" | 10.5# | J-55 |

Tubing Program:

0' - 8250' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

BURLINGTON RESOURCES OIL & GAS COMPANY LEWIS PARK #!

1050' FSL & 1180' FEL, SECTION 13, T3IN, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

