## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Notices and Reports on Wells  C9 MAY 25 PM   19  Type of Well  GAS  Type of Well  GAS  OIL & GAS COMPAY  OIL & GA			RIM	- ``	
Type of Well  GAS  OIL & GAS COMPAY JUN - 1 1999  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (500 120 20 20 20 20 20 20 20 20 20 20 20 20 2		Sundry Notices and	Reports on Wells		
Type of Well  GAS  OTHER STATES  OTHER GAS  AME Well Name & Lewis Park # 10-045 = 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Location of Well, Footage, Sec., T. R. M. 10-045 = 29855    Lewis Park # Lewis Park # Lewis Park # 10-045 = 10-045 = 29855    Levis Park # 10-045 = 2085    API Well No. 10-045 = 29855    Levis Park # 10-045 = 2085    API Well No. 10-045 = 29855    Lewis Park # 10-045 = 2085    API Well No. 10-045 = 29855    Lewis Park # 10-045 = 2085    API Well No. 10-045 = 29855    Field and Po. 10-045 = 29855    API Well No. 10-045			99 MAY 25 PM		Lease Number
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Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (500 2000 2000 2000 2000 2000 2000 2000				7.	Unit Agreement Nam
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (500) 12 10 10 10 10 10 10 10 10 10 10 10 10 10	<del>-</del>	QN			
Location of Well, Footage, Sec., T, R, M  10. Field and Po  Basin Dakota  11. County and S  San Juan Co.  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Plugging Back Non-Routine Fracturing Casing Repair  Water Shut off  Final Abandonment  Casing Repair  Altering Casing Conversion to Injection  X Other - Spud, casing, and cement  Caso Completed Operations  S-19-99 MIRU. Spud well © 6:00 pm 5-19-99. Drill to 250'. Circ hole clean TOOH. TIH w/5 jts 9 5/8" 36# WC-50 csg, set © 247'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (260 cu ft). Circ 16 bbl cmt to surface. WOC.  5-20-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.  5-22-99 Drill to intermediate TD © 3785'. Circ hole clean. TOOH. TIH w/9 7" 23# J-55 csg, set © 3776'. Cmtd w/441 sx Class "B" neat cmt sodium metasilicate, 0.25 pps Flocele, 7 pps Kolite (1283 cu ft) Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride 0.25 pps Flocele, 5 pps Kolite (124 cu ft). Circ 15 bbl cmt to WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  Title Regulatory Administrator Date 5/24/99 vkh  This space for Federal or State Office use)	<del>_</del>	OIL & GAS CO	<u>-</u>		
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WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ah  4. I hereby certify that the foregoing is true and correct.  igned	7" soo Tai	23# J-55 csg, set dium metasilicate, led w/90 sx Class	<pre>@ 3776'. Cmtd w/4 0.25 pps Flocele, "B" 50/50 poz w/2%</pre>	41 sx Class 7 pps Kolit gel, 2% ca	"B" neat cmt w/3% e (1283 cu ft). dcium chloride,
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.