

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-82815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lewis Park #1

9. API WELL NO.

30-045-29855

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T-31-N, R-8-W

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1050' FSL, 1180' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan County

13. STATE
New Mexico

15. DATE SPUDDED
5-19-99

16. DATE T.D. REACHED
5-26-99

17. DATE COMPL. (Ready to prod.)
6-14-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6536' GL, 6549' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8232'

21. PLUG, BACK T.D., MD & TVD

8186'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8232'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7850' - 8081' Dakota

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL, Platform Express, CMR, FMI, SWC

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	247'	12 1/4	260 cu ft	
7	23#	3776'	8 3/4	1407 cu ft	
4 1/2	10.5# & 11.6#	8227'	6 1/4	679 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8078'	

31. PERFORATION RECORD (Interval, size and number)

7850-7865, 7891-7896, 7926-7935, 7959-7968,
7990-8004, 8021-8026, 8050-8066, 8078-8081

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7850-7968'	987 bbl 2% slk wtr, 17,800# tempered LC snd
7990-8081'	1519 bbl 2% slk wtr, 18,520# 20/40 Econo Prop snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-14-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6-14-99			→		404 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 708	SI 2290	→				TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE June 30, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 1999

NMOCD

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	not logged		White, cr-gr ss.	Ojo Alamo	n/1	
Kirtland	not logged		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/1	
Fruitland	not logged		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	n/1	
Pictured Cliffs	not logged		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	n/1	
Lewis	not logged		Shale w/siltstone stringers	Lewis	n/1	
Huerfanito Bentonite*	4420'	5264'	White, waxy chalky bentonite	Huerfanito Bent	4420'	
				Cliffhouse	5264'	
Cliff House	5264'	5492'	ss. Gry, fine-grn, dense sil ss.	Menefee	5492'	
Menefee	5492'	5737'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5737'	
Point Lookout	5737'	6215'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6215'	
Mancos	6215'	7077'	Dark gry carb sh.	Gallup	7077'	
Gallup	7077'	7768'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7768'	
Greenhorn	7768'	7820'	Highly calc gry sh w/thin lmst.	Graneros	7820'	
Graneros	7820'	7926'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7926'	
Dakota	7926'	8232'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)